In Lieu of UNITED S Form 3160-5 DEPARTMENT OF (June 1990) BUREAU OF LAND SUNDRY NOTICES AND Do no: use this form for proposals to drill or to or "APPLICATION FOR PERMIT" for such proposals	THE INTERIOR MANAGEMENT REPORTS ON WELLS	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Berial No. SF 078773 6. If Indian, Allottee or Tribe Name
SUBMIT IN T	RIPLICATE	7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well ☐ Oil Well	Other	8. Well Name and No. ROSA UNIT #147
Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No. 30-039-25514
3. Address and Telephone No. PO BOX 58900 MS 2M3, SALT LAKE CIT	V UTAH 84158-0900 (801) 584-6879	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., of 1110' FNL & 1675' FWL, SEC 33, T31N, R	or Survey Description)	11. County or Parish, State RIO ARRIBA, NEW MEXICO
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		F ACTION
□ Notice of Inchit E C E NV E Subsequent Report JUN 2 3 1935 □ Final Abandonment ① IL CON DI DIST. 3	☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☑ Other DRILLING OPERATIONS	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drifted, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
6-03-95 Move on location and rig up. Spud sur K-55, ST&C casing and landed at 289' KB. Ce with 20 bb's of water. Displaced plug with 19 b 6-04-95 Pressure test to 1500#-held O.K. 6-06-95 TD'd intermediate hole with bit #2 (8-3 6-07-95 SWS ran IND/GR CDL/CNL logs. Ran with 441 sx (904 cu.ft.) of Cl "B" 65/35 poz with and 1/4# cello-flake/sk. Preceded cement with 3 plug down at 2100 hrs 6/6/95. Circulate 3 bbls 6 6-08-95 Pressure test to 1500# - held O.K. Un 6-09-95 TD'd well at 6180' with bit #3 (6-1/4"	rface hole at 1330 hrs/6/2/95. TD'd surface hole mented with 150 sx., (177 cu.ft.) of Cl "B" with 3 bls of water. Plug down at 2045 hrs. 6/2/95. Circ 8/4", HTC, O5C) at 3795'. 88 jts (3786.27') øf 7", 20#, K-55, ST&C casing at 2% CaCl2, 8% gel, and 1/4# cello-flake/sk. Tailed 0 bbls of gel water and 20 bbls of scanvenger celload and dry hole. Well dusting at 1000 hrs 6/7/9, HTC, J33). SWS ran IND/GR, CDL/CNL and Tailed, K-55, ST&C casing and set at 6181'KB. Float 1.ft.) of Cl "B" with 4% gel, 6-1/4# fine gilsonite/st.	at 295'. TOH. Ran 6 jts. (275.19') of 9-5/8", 36#, 36% CaCl2 and 1/4# celloflake/sk. Preceded cemer culated out 5 bbls cement to surface. and landed at 3753 KB. Float at 3753'. BJ cemente ed with 165 sx (195 cu.ft.) of Cl "B" with 2% CaCl ment. Displaced cement with 152 bbls of water and 15.

I hereby certify that the foregoing is true and correct 14. Date June 16, 1995 Title PRODUCTION CLERK (This space for Federal or State office use) Date Title Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or ACCEPTED FOR RECORD fraudulent statements or representations as to any matter within its jurisdiction.

JUN 21 1995