

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

RECEIVED
BLM

95 JUL 14 PM 1:17

120 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 078773
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (713) 588-4592	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1575' FSL & 1170' FEL, SEC 33, T31N, R05W	8. Well Name and No. ROSA UNIT #77A
	9. API Well No. 30-039-25515
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>DRILLING OPERATIONS</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-20-95: Move on location and rig up. Spud surface hole with bit #1 (13-3/4", HTC, O5C) and spud mud at 0015 6/20/95.

6-21-95: TD surface hole at 330'. Ran 7 jts. (315.82') of 10-3/4", 36.75#, H-40, ST&C casing and landed at 330' KB. Cementers Inc. preceded cement w/ 20 bbls of water. Cemented with 215 sx (254 cu.ft.) of CI "B" with 3% CaCl2 and 1/4# celloflake/sk. Displaced plug with 30 bbls of water. Plug down at 0915 hrs. 6/20/95. Circulated out 2 bbls cement to surface.

6-24-95: TD intermediate hole with bit #2 (9-7/8", HTC, 11H). SWS ran IND/GR and CDL/CNL logs.

6-25-95: Ran 86 jts (3783.33') of 7-5/8", 20.40#, K-55, LT&C casing and landed at 3795' KB. Float collar at 3749'. BJ preceded cement with 30 bbls of water and 20 bbls of scavenger cement. BJ cemented with 641 sx (1314 cu.ft.) of CI "B" 65/35 poz with 2% CaCl2, 8% gel, and 1/4# cello-flake/sk. Tailed with 230 sx (271 cu.ft.) of CI "B" with 2% CaCl2 and 1/4# cello-flake/sk. Displaced cement with 174 bbls of water and plug down at 1400 hrs 6/24/95. Circulate 5 bbls of cement to surface. Pressure test to 1500# - OK. Unload hole with nitrogen. Well dusting at 0400 hrs. 6/25/95.

6-29-95: TD'd well with gas and bit #4 (6-3/4", HTC, J-55) @ 8230'. SWS ran IND/GR/SNL/CDL and temperature logs.

6-30-95: Ran 187 jts (8223.27') of 5-1/2", 17#, N-80, LT&C casing and set at 8235' KB. Float collar at 8214' KB and top of marker joint is at 7750' KB. BJ preceded cement with 20 bbls of gel water and 10 bbls of water. Cemented with 345 sx (466 cu.ft.) of class "B" 50/50 poz with 4% gel and 0.5% fluid loss. Tailed with 100 sx class "H" with 3.5% silica flour, 1/4# cello-flake/sk, 1.8% fluid loss, and 0.2% dispersant. Displaced plug with 190 bbls and down at 0845 hours 6-29-95. Rig released at 1200 hours 6-29-95. Moving to Rosa Unit Com #15A.

7-01-95: Ran a temperature survey and found the top of cement behind the 5-1/2" casing @ 3000'.

14. I hereby certify that the foregoing is true and correct

Signed Susan Griguin

Title Clerk

Date July 10, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE