

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

RECEIVED
JUN 14 1999
OIL CON. DIV.
DIST. 3

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 77A
Location of Well: Letter I Sec 33 Twp 31N Rge 5W API # 30-0 39-25515

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESAVERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 4/4/99	Length of time shut-in 4 Days	SI press. PSIG SICP = 368	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 4/5/99	Length of time shut-in 3 Days	SI press. PSIG SITP = 746	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 4/4/99				Zone Producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
4/4/99	Day 1	CSG/TBG			Both Zones Shut In
4/5/99	Day 2	341/340	658		Both Zones Shut In
4/6/99	Day 3	353/353	705		Both Zones Shut In
4/7/99	Day 4	368/367	746		Both Zones Shut In
4/8/99	Day 5	368/368	218		Flow Lower Zone = 317 MCFD
4/9/99	Day 6	369/369	188		Flow Lower Zone = 273 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

JUN 14 1999
Approved _____ 19 _____
Mexico Oil Conservation Division
By **ORIGINAL SIGNED BY CHARLIE T. PERRIN**
Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

Operator Williams Production Company
By Sterg Katirgis
Title Engineer
Date June 11, 1999