

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

RECEIVED
BLM MAIL ROOM

55 SEP -5 PM 2:30

SUBMIT IN TRIPPLICATE

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 37-4 TULSA, OK 74101 (918) 588-4592
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1790' FSL & 820' FEL, SEC 29, T31N, R05W

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OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.
SF 078764
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
ROSA UNIT
8. Well Name and No.
ROSA UNIT #15A
9. API Well No.
30-039-25525
10. Field and Pool, or Exploratory Area
BLANCO MV/DK
County or Parish, State
RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION OPERATIONS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-19-95 Spot 100 gal of 15% HCl at 8120'. POH 20 stands and SDON.

7-20-95 Pressure test to 6000# - held OK. Perf Dakota top down at 7971', 7978', 7985', 8019', 8024', 8029', 8034', 8051', 8056', 8061', 8066', 8089', 8105', 8110', 8115', and 8120'. Break down at 4400# and established rate of 16.6 BPM at 4400#. ISIP = 1900#. Ball off with 1000 gal of 15% HCl and 24 1.3 sg ball sealers. Good ball action and ball off complete.

7-21-95 Frac Dakota with 2% KCl water and 30 # X-linked gel in a 60% nitrogen foam and 84,738# of 20/40 sand at 1 - 5 ppg. Well screened out on 5# stage. Job completed at 0730 hrs 7/20/95. ISIP = 6000#, 5 min. = 5990#, 15 min. 5980#. AIR = 25 BPM, ATP = 5300#, MIR = 25 BPM, MTP = 6030#. Total fluid = 403 Bbbls.

ACCEPTED FOR RECORD

CONTINUED ON PAGE 2

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14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

S. Griguhn

FARMINGTON DISTRICT OFFICE
BY *[Signature]*
Title PRODUCTION CLERK Date August 30, 1995

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

APPROVED
AS AMENDED

SEP 07 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

NMOOD

7-26-95 RIH with RBP and set @ 6075'. Pressure test to 6000#, held OK. Perf Point Lookout with 3-1/2" select fire gun. .36" hole size. Perf top down: 5758', 5763', 5768', 5773', 5783', 5796', 5803', 5807', 5823', 5830', 5843', 5853', 5874', 5884', 5890', 5911', 5925', 5942', 5970', 5998'.

7-27-95 Dropped 30 balls in 1000 gal of 15% HCl. Good ball action and balled off to 3600#. Ran a junkb basker and recovered 21 balls with 20 hits. Stimulated the Point Lookout with 100,000# of 20/40 sand in 60 quality guar foam at 1 - 5 ppg. Job completed at 0845 hrs 7/27/95. ISIP = 1020#, 15 min. = 0#. ATP = 3000#, AIR = 51 BPM, MTP = 3730#, MIR = 61 BPM. Total fluid = 405 BBLS. RIH w/ RBP and set @ 5724'. Spotted 500 gal of 15% HCl at 5710'. TOH. Perforated Menefee/ Cliffhouse at 5500', 5509', 5512', 5541', 5560', 5563', 5566', 5569', 5575', 5583', 5587', 5618', 5647', 5652', 5656', 5662', 5667', 5683', 5695', 5710'. Total of 20 holes. Dropped balls in 1000 gal of 15% HCl. Good ball action and balled off to 3100#. Ran junk basket and recovered 28 balls with 20 hits. Stimulated Cliff house/Menefeel with 100,000# of 20/40 sand w/ 60 quality guar foam. Job completed at 1745 hrs 7/27/95. ISIP = 6000#, 15 min. = 5400#. ATP = 2900#, AIR = 40 BPM, MTP = 6000#, MIR = 42.5 BPM. Toatal fluid = 400 BBLS.

8-03-95 Ran after frac GR and set production pkr @ 6040'.

8-04-95 Dakota: Ran 244 jts (8070') of 1-1/2" 2.9# J-55 EUE as follows; 1/2 mule shoe on bottom, SN (1.375" ID @ 8039') on top of bottom jt, 62 jts of tail pipe, 5 seal units, 181 full jts, 6' & 3' pups, and 1 full jt below tbg hanger. Landed at 8097'KB.

ND blooie line and NU offset rams.

Mesa Verde: Ran 190 jts (5959.45') of 1-1/4" 2.33# J-55 IJ tubing as follows; orange peeled, 12' perf sub on bottom, SN (1.062" ID @ 5928') on top of bottom joint & 189 jts of tubing. Landed at 5971'KB.

Rig down rig. Rig released at 2030 hrs. 8/3/95.