

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078767

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
ROSA UNIT (00017033)

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #125E

9. API WELL NO.
30-045-25526

10. FIELD AND POOL, OR WILDCAT
BASIN DAKOTA 71599

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NE/4 SE/4 SEC. 13, T31N R6W

12. COUNTY OR
PARISH
RIO ARriba

13. STATE
N MEXICO

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 37-3 TULSA, OK 74101 (918) 561-6678

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
1670' FSL & 1035' FEL

At Surface

At top production interval reported below

At total depth:

14. PERMIT
NO.

DATE ISSUED

15. DATE
SPUDDED
06/18/95

16. DATE T.D.
REACHED
06/28/95

17. DATE COMPLETED
(READY TO PRODUCE)
09/22/95

18. ELEVATIONS (DK, RKB,
RT, GR, ETC.)*

6345' GR

20. TOTAL DEPTH, MD & TVD

8120'

21. PLUG, BACK T.D., MD & TVD

8087'

22. IF
MULTICOMP.
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN DAKOTA 7916' TO 8069'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

CASED HOLE: GR/CCL/CBL

OPEN HOLE: IND/GR/CDL/CNL

27. WAS WELL CORED
NO

CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED
10-3/4" H-40	32.75#	339'	13-3/4"	215 SX	337 266 cu.ft.	SURFACE	
7-5/8" K-55	26.4#	3615'	9-7/8"	860 SX	1387 1387 cu.ft.	SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2" N-80		8120'	450 SX (617 cu.ft.)		1-1/2", 2.9#	8082'	6200'

31. PERFORMANCE RECORD (Interval, size, and number)

Dakota: 7916' - 8069' 7916', 22', 28', 64', 70', 76', 82', 88', 95', 8011', 35', 43', 49', 55', 62' & 8069'. Total of 16 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7916'	8069'	103,480# 20/40 SAND	583 BBLs OF 30# X-LINK GEL

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SHUT IN)	
DATE OF TEST 10/11/95		CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD-----		SHUT IN	
HOURS TESTED 3 HR. IP				OIL - BBL. 0		WATER - BBL. 0	
FLOW TUBING PRESS 97#		CALCULATED 24-HOUR RATE----		GAS - MCF 170		GAS-OIL RATIO N/A	
CASING PRESSURE N.A.		IP FLOWING PRESSURES		OIL - BBL. 0		WATER - BBL. N/A	
				GAS - MCF 1356			

34. DOF GAS (Sold, used for fuel, vented, etc.):

TO BE SOLD

NMOCD

TEST WITNESSED BY
CHIN CHARLEY

35. LIST OF ATTACHMENTS:

LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT & WELLBORE DIAGRAM.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED BOB MC ELHATTAN

Bob McElhatten

TITLE SR PRODUCTION ANALYST

DATE October 24 1995

FARMINGTON DISTRICT OFFICE

NOV 01 1995

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, test, including depth interval tested, casing used, flow test open, flowing and shut-in pressures, and recovery):					38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
TOPS:								
OJO ALAMO	2450'	2553'						
KIRTLAND	2553'	2961'						
FRUITLAND	2961'	3204'						
PICTURED CLIFFS	3204'	3501'						
LEWIS	3501'	5410'						
CLIFF HOUSE	5410'	5460'						
MENEFEE	5460'	5677'						
POINT LOOKOUT	5677'	5914'						
MANCOS	5914'	7726'						
GREENHORN	7726'	7781'						
GRANEROS	7781'	7894'						
DAKOTA	7894'	N.A.						
TD	8120'							