

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Form C-103

Revised 1-1-89

## OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87508-2088

RECEIVED

OIL CON. DIV.  
DIST. 3

SEP 27 1996

Submit 3 copies to  
Appropriate District Office

DISTRICT 1  
P O Box 1980, Hobbs, NM 88240  
DISTRICT 2  
P O Drawer DD, Artesia, NM 88210  
DISTRICT 3  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-039-25568
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 120782	

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	<p>7. Lease Name or Unit Agreement Name  ROSA UNIT</p>																
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. #24A																
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. Pool Name or Wildcat BLANCO MV 72319/BASIN DAKOTA 71599																
3. Address of Operator P O BOS 3102, TULSA, OK 74101																	
4. Well Location Unit Letter <u>E</u> : <u>1695</u> Feet From The <u>NORTH</u> Line and <u>1165</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>31N</u> Range <u>5W</u> NMPM <u>RIO ARRIBA</u> COUNTY																	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6505'																	
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																	
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: left;">NOTICE OF INTENTION TO:</th> <th colspan="2" style="text-align: left;">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPINIONS <input type="checkbox"/></td> <td>PLUG AND ABANDONMENT <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>OTHER <input type="checkbox"/></td> <td>CASING TEST AND CEMENT JOB <input type="checkbox"/></td> <td>OTHER <u>Drilling Sundry</u> <input type="checkbox"/></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPINIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Drilling Sundry</u> <input type="checkbox"/>
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<p>12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</p> <p><u>9-09-96</u> Spud surface hole at 0330 hrs 9-9-96.</p> <p><u>9-10-96</u> TD surface hole at 321'. Ran 7 jts (303.34') of 10-3/4", 40.5#, J-55, ST&amp;C, LSS casing and landed at 317' KB. Cementers Inc. cemented with 285 sx. (336 cu.ft.) of Cl "B" with 3% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 29 bbls of water. Plug down at 1425 hrs. 9/9/96. Circulated 20 bbls cement to surface.</p> <p><u>9-12-96</u> TD intermediate hole with bit #2 (9-7/8", RTC, HP51A) at 0500 hrs.</p> <p><u>9-13-96</u> RU Halliburton &amp; run IES/GR &amp; CDL/CNL logs. Ran 85 jts (3747.20') of 7-5/8", 26.4#, K-55, LT&amp;C casing and landed at 3759'KB. Float collar at 3713'. BJ cemented with 610 sx (1281 cu.ft.) of Cl "B" 65/35 poz with 8% gel and 1/4# cello-flake/sk. Tailed with 215 sx (253 cu.ft.) of Cl "B" with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced cement with 175 bbls of water and plug down at 2215 hrs 9/12/96. Circulate 32 bbls of cement to surface.</p> <p style="text-align: center;">[CONTINUED ON REVERSE SIDE]</p>																	
<p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p>SIGNATURE <u>Larreen Kimbrel</u> TITLE <u>SR. OFFICE ASSISTANT</u> DATE <u>September 23, 1996</u></p> <p>TYPE OR PRINT NAME <u>LARREEN KIMBREL</u> TELEPHONE NO. <u>918/588-4467</u></p>																	
<p>(This space for State Use) APPROVED BY <u>Original Signed by FRANK I. CHAVEZ</u> SUPERVISOR DISTRICT # <u>3</u> DATE <u>SEP 27 1996</u></p> <p>CONDITIONS OF APPROVAL, IF ANY:</p>																	

9-14-96 Pressure test casing and BOPs to 1500# - held OK. Well dusting at 2000 hrs 9/13/96.

9-17-96 TD well at 8146' with gas and bit #4 (6-3/4", HTC, J33 RR). Halliburton ran IND/GR and CDL/SNL logs. Loggers TD = 8151'.

9-18-96 Ran 181 jts (8126.18') of 5-1/2", 17.0#, N-80, LT&C seamless casing landed at 8138' KB. Float collar at 8113' KB. Top of marker joints at 7681' and 5412' KB. BJ pumped 20 bbls of gel water and 10 bbls of fresh water and cemented with 340 sx (462 cu.ft.) of CL "B" 50/50 poz with 4% gel, 6-1/4# fine gilsonite/sk, and 0.5% CF-14 fluid loss. Tailed in with 100 sx (150 cu.ft.) of CI "H" with 35% silica flour, 1/4# cello flake/sk, 1.8% FL-62, and 0.2% A-2. Displaced cement with 189 bbls of water. Plug down at 1900 hrs 9/17/96. Rig released at 2300 hrs 9/17/96.