State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O.Box 1980, Hobbs, NM

P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

b. Type of Completion:

2. Name of Operator

Well Location Unit Letter E

10. Date Spudded

15. Total Depth

21.

23.

9-09-96

8138

Casing Size

10-3/4", J-55

7-5/8" K-55

5-1/2" N-80

Size

Date of Fst Prod

11-15-1996

Flow Tubing Pressure

Date of Test

Address of Operator

la. Type of Well:

OIL WELL

OIL CONSERVATION DIVISION P.O.Box 2088 Santa Fe, New Mexico 87504-2088

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WILLIAMS PRODUCTION COMPANY

PO BOX 3102, TULSA OK 74101

11. Date T.D. Reached 12. Date Completed (Ready to Prod.)

BASIN DAKOTA 7976' TO 8135'

Cased Hole: GR/CCL/CBL Open Hole: IND/GR/CDL/TEMP

Depth Set

317'

3759

8138

Sacks Cement

Froguction Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING

NORTH

31N

Line and

5W

Hole Size

14-3/4"

9-7/8*

6-3/4"

Screen

25.

Depth Interval

7976' - 8135'

Oil - Bbl.

Title CLERK

Date 11/21/96

Gas - MCF

1439

PRODUCTION

Production For

Printed Name SUSAN GRIGUHN

Test Period

Oil - Bbl.

Size

Range

10-31-96

17. If Multiple, Completion, How Many

1165

NMPM

18. Intervals

■ GAS WELL □ DRY □ OTHER

: <u>1695'</u> Feet From The

9-17-96

8113

19. Producing Interval(s), of this completion - Top, Bottom, Name

16. Plug Back T.D.

Type Electric and Other Logs Run

Weight LB/FT

40.5#

26.4#

17#

Bottom

Dakota: 7976', 80', 84', 88', 92', 96', 8022', 26', 30', 34', 38', 42', 59', 63', 68', 8117' 23', 29' and 35'. Total of 19 holes

5 1996

Hours Tested

3 HRS

Casing Pressure

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD

Top

26. Perforation record (interval, size, and number)

LINER RECORD

שוועז

Choke Size

Calculated 24-

Hour Rate

3/4"

Township

■ NEW WELL □ WORKOVER □ DEEPEN □ PLUGBACK □ DIFF RESVR □ OTHER

Well API No. 30-039-25568 5. Indicate type of lease STATE 2 FEE O 6. State Oil & Gas Lease No. E-347-NM 7. Lease Name or Unit Agreement Name **ROSA UNIT** Well No. 24A Pool Name or Wildcat BASIN DAKOTA Feet From The WEST Line <u>RIO ARRIBA</u> County 13. Elevations (DF & RKB, RT, GR, etc. 14. Elevation Casinghead 65051 Rotary Tools Cable Tools Drilled By X 20. Was Directional Survey Made YES 22. Was Well Cored NO CASING RECORD (Report all strings set in well) Cementing Recod Amount pulled 285 sx (336 cu.ft) 825 sx (1534 cu ft) 440 sx (612 cu ft) **TUBING RECORD** Depth Set Packer Set 1-1/2" 2.9# 80851 6250' ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Amount and Kind Material Used 65,000# 20/40 Ottawa & 10,000# 20/40 DC resin coated sand in 659 Bbls of 35# CMHPG gel Xlinked with Zirconium in 60 qual foam. Well Status (Producing or Shut-in) SHUT-IN Gas - MCF Water - Bbl. Gas - Oil Ratio 180 Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By CHICK CHARLEY 30. List Attachments: LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT AND WELLBORE DIAGRAM 31. I Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the cast of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 though 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anny T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn T. Cisco (Bough C)			T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Kirkland-F. T. Pictured C T. Cliff House T. Menefee T. Point Look T. Mancos T. Gallup Base Greenh T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permain	T. Ojo Alamo 2511' T. Kirkland-Fruitland 2744' - 3154' T. Pictured Cliffs 3342' T. Cliff House 5504' T. Menefee 5559' T. Point Lookout 5775' T. Mancos 5992' T. Gallup Base Greenhorn 7796' T. Dakota 7974' T. Morrison 7. Toditto 7. Entrada 7. Wingate 7. Chinle 7. Permain 7. Penn "A"			T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. T. T. T. T. T. T. T. T.	
No. 1, from No. 2, from		to to		No. 4 from NT WATER SAN		to to			
No. 1, from			to	fee	t			-	
No. 2, from No. 3, from			to	1ee	t			-	
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		T	ITHOLOGY RECORD (A	ttach additional	sneet if			- 	
From	To	Thicknes s in Feet	Lithology	From	To	Thicknes s in Feet	Lit	hology	