

DISTRICT I  
P.O.Box 1980, Hobbs, NM  
88240

DISTRICT II  
P.O.Drawer DD, Artesia, NM  
88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec,  
NM 87410

OIL CONSERVATION DIVISION  
P.O.Box 2088  
Santa Fe, New Mexico 87504-2088

Well API No.  30-039-25568
5. Indicate type of lease  STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-NM

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name  ROSA UNIT	
b. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator WILLIAMS PRODUCTION COMPANY				8. Well No. 24A	
3. Address of Operator PO BOX 3102, TULSA OK 74101				9. Pool Name or Wildcat BASIN DAKOTA	
4. Well Location Unit Letter <u>E</u> : <u>1695'</u> Feet From The <u>NORTH</u> Line and <u>1165'</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>31N</u> Range <u>5W</u> NMPM <u>RIO ARRIBA</u> County					
10. Date Spudded 9-09-96	11. Date T.D. Reached 9-17-96	12. Date Completed (Ready to Prod.) 10-31-96	13. Elevations (DF & RKB, RT, GR, etc.) 6505'	14. Elevation Casinghead	
15. Total Depth 8138'	16. Plug Back T.D. 8113'	17. If Multiple, Completion, How Many Zones? 2	18. Intervals Drilled By Rotary Tools X Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 7976' TO 8135'				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run Cased Hole: GR/CCL/CBL Open Hole: IND/GR/CDL/TEMP				22. Was Well Cored NO	

**CASING RECORD (Report all strings set in well)**

Casing Size	Weight LB/FT	Depth Set	Hole Size	Cementing Recod	Amount pulled
10-3/4" J-55	40.5#	317'	14-3/4"	285 sx (336 cu.ft)	
7-5/8" K-55	26.4#	3759'	9-7/8"	825 sx (1534 cu ft)	
5-1/2" N-80	17#	8138'	6-3/4"	440 sx (612 cu ft)	

**LINER RECORD**

**TUBING RECORD**

Size	Top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					1-1/2" 2.9#	8085'	6250'

**26. Perforation record (interval, size, and number)**

Dakota: 7976', 80', 84', 88', 92', 96', 8022', 26', 30', 34', 38', 42', 59', 63', 68', 8117' 23', 29' and 35'. Total of 19 holes

**RECEIVED**  
NOV 25 1996

**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

Depth Interval	Amount and Kind Material Used
7976' - 8135'	65,000# 20/40 Ottawa & 10,000# 20/40 DC resin coated sand in 659 Bbls of 35# CMHPG gel X-linked with Zirconium in 60 qual foam.

**28. PRODUCTION**

Date of Fst Prod		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Producing or Shut-in) SHUT-IN	
Date of Test 11-15-1996	Hours Tested 3 HRS	Choke Size 3/4"	Production For Test Period	Oil - Bbl. 1439	Gas - MCF 180	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Pressure 103#	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 1439	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD Test Witnessed By CHICK CHARLEY

30. List Attachments: LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT AND WELLBORE DIAGRAM

31. I Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name SUSAN GRIGUHN Title CLERK Date 11/21/96

