

In Lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

RECEIVED
BLM

26 SEP 30 PM 1:30

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE	
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078764
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1850' FEL, SW SE SEC 19-31N-5W	8. Well Name and No. ROSA UNIT #159
	9. API Well No. 30-039-25583
	10. Field and Pool, or Exploratory Area BLANCO MV-72319 / BASIN DK-71599
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Completion Sundry</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-11-96 Circulate hole clean. Pressure tested casing to 6500# - held OK. Perforated three (0.36") holes at 8042', 8046', and 8055'. Broke down perfs with acid at 5 BPM and 4400#.

9-13-96 Load hole & spot 250 gal of 15% HCl @ 8021. Pressure test to 6500# - held OK. Perforate 7880, 85, 90, 95, 7914, 19, 24, 29, 50, 56, 65, 98, 8010, 13, 21.

9-14-96 Dropped 50 balls & 500 gal of 15% HCl - ball action good but never complete. RIH w/ junk basket & recovered 27 balls w/ 21 hits. BJ established a rate of 35 BPM @ 4600# during a 13,000 pad of 60 quality foam with 35#/1000 gallons CMHPG gel X-Linked with Zirconium. Stimulated Dakota w/ #90,300 of 20/40 Ottawa sand at 1 to 3 ppg. Job complete @ 1100 hrs 9/13/96. Well screened out. ISDP = 6380#, 15 min. = 5800#. AIR = 36.5 BPM, ATP = 4500#, MIR = 37 BPM, MTP = 6500#. Total fluid = 505 BBL's.

9-17-96 Pressure test casing to 3500# - held OK. Spotted 500 gal of 15% HCl at 5985'. TOH. Rig up Petro Wireline and perforated one (0.36") hole at the following depths: 5650', 5652', 5654', 5656', 5658', 5660', 5662', 5664', 5666', 5668', 5670', 5679', 5681', 5683', 5685', 5687', 5689', 5691', 5693', 5695', 5697', 5699', 5701', 5703', 5705', 5707', 5711', 5713', 5716', 5718', 5720', 5722', 5724', 5727', 5738', 5740', 5742', 5746', 5748', 5750', 5752', 5754', 5756', 5767', 5769', 5779', 5789', 5805', 5826', 5840', 5857', 5860', 5863', 5887', 5889', 5891', 5902', 5904', 5912', 5915', 5949', 5964', and 5985'. Total of 63 holes.

[CONTINUED ON REVERSE SIDE]

14. I hereby certify that the foregoing is true and correct

Signed

Larreen Kimbrel
LARREEN KIMBREL

Title SR. OFFICE ASSISTANT

Date September 26, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

SEP 30 1996

FARMINGTON DISTRICT OFFICE

RV

NMOC

- 9-18-96 BJ established a rate of 117 BPM @ 2430#, ISIP = 250#. Dropped 95 balls in 1500 gal of 15% HCl. Good ball action and balled off to 3500#. Ran a junk basket and recovered 92 balls with 63 hits. BJ established a rate of 115 BPM @ 2640# during a 25,200 gal pad of slick water. Stimulated the Point Lookout with 82,220# of 20/40 Arizona sand at 1 to 2 ppg. Job complete at 0815 hrs 9/17/96. ISIP = 220#, 15 min - 0#. AIR = 107 BPM, ATP = 2430#, MIR = 117 BPM, MTP = 2800#. Total fluid = 1890 BBLs. Set CIBP at 5645'. Pressure tested plug and casing to 3500# - OK. Circulate hole clean. Spotted 500 gal of 15% HCl across interval to be perforated. TOH. Perforated Cliffhouse/Menefee with one hole at each of the following depths: 5413', 5415', 5418', 5420', 5432', 5453', 5455', 5457', 5459', 5461', 5463', 5465', 5474', 5485', 5487', 5489', 5491', 5493', 5495', 5497', 5499', 5512', 5514', 5516', 5524', 5529', 5539', 5543', 5557', 5559', 5561', 5563', 5565', 5567', 5569', 5571', 5582', 5584', 5608', 5624', 5626', and 5638'. Total of 42, 0.36" dia holes. BJ established a rate of 30 BPM @ 850#, ISIP = 400#. Dropped 63 balls in 1000 gal of 15% HCl. Good ball action and balled off to 3500#. Ran a junk basket and recovered 63 balls with 42 hits. BJ established a rate of 86 BPM @ 2300# during a 18,480 gal pad of slick water. Stimulated the Cliff House/Menefee with 82,000# of 20/40 Arizona sand at 1 to 2 ppg. Job complete @ 1415 hrs 9/17/96. ISDP = 300#, 15 min = 0#. AIR = 79 BPM, ATP = 2378#, MIR = 87 BPM, MTP = 2950#. Total fluid = 1683 BBLs.
- 9-22-96 RU Petro Wireline & RIH w/ model "D" packer & set @ 6050'.
- 9-24-96 Dakota Tubing: Ran 244 jts (7923') of 1-1/2" 2.9# J-55 Lonestar EUE tubing. Landed @ 7959' KB.
Mesa Verde Tubing: Ran 179 jts (5933') of 1-1/4" 2.33# J-55 Lonestar IJ tubing. Landed 5946' KB.
Rig Released @ 1500 hrs 9/23/96