SUBMIT IN TRIPLICATE Type of Well	In Lieu Form 31 (June 19	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to addifferent receptor. Use	5.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 Lease Designation and Serial No. SF-078764	
Subsequent Report GCI - 3 10				If Indian, Allottee or Tribe Name	
Subsequent Report GCI - 3 10		SUBMIT IN TRIPLICATE 070 FARMINGTON, NM	7.	If Unit or CA, Agreement Designation ROSA UNIT	
2. Name of Operator WILLAMS PRODUCTION COMPANY 3. O-039-25583 3. Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592 4. Location of Welf (Footage, Sec., T. R., M., or Survey Description) 10. Field and Pool, or Exploratory Area BLANCO MV-72319 / BASIN DK-7 11. County or Parish, State RIO ARRIBA, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Non-Routine Fracturing Plugging Back Dispose Water Non-Routine Fracturing Altering Casing Other Completion Sundry DISTO 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed w If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed w If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 2-11-26 Circulate hole clean. Pressure tested casing to 6500% - held OK. Perforated three (0.36*) holes at 8042*, 8046*, and 8055*. Broke down perfs with acid BPM and 4400M. 2-12-26 Dropped 30 bills & 300 gal of 15% HCl- @ 8021. Pressure test to 6500% - held OK. Perforate 7880, 85, 90, 95, 7914, 19, 24, 29, 50, 56, 65, 98, 8010, 13 BPM and 4400M. 2-13-26 Dropped 30 bills & 300 gal of 15% HCl- and action good but never complete. RIH w/ junk basket & recovered 27 halls w/ 21 hins. Bit established a rate of BPM @ 4600M during at 13,000 pad of 60 quality footam with 338/1/1002 gallons CMHFG gall X-linked with Zirconium. Stimulated Dakos at w/90, 300 of 2 Other and the perforated one (0.36*) hole at the following deg 5560°, 5620°, 5660°, 5660°, 5660°, 5660°, 5660°, 5660°, 5660°, 5660°, 5660°, 5660°, 5660°, 5660°, 5660°, 5660°, 5660°, 5660°, 5660°, 56		lype of well ☐ Oil Well ☐ Gas Well ☐ Other	8.		
3. Address and Telephone No. PO BOX 3102 MS 374_TULSA_OK 74101 (918) 588-4592 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) TOWN FSIL & 1850' FEL. SW SE SEC 19-31N-5W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Recompletion Notice of Intent Subsequent Report Casing Repair Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Completion Sundry Other Completion Sundry Other Completion Sundry Water Shur-Off Dispose Water (Note: Report results of multiple complete on Well Completion or Recompletion Rej and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed will well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 2-11-96 Circulate hole clean. Pressure tested casing to 6500# - held OK. Perforated three (0.36°) holes at 8042', 8046', and 8055'. Broke down perfs with acid BPM and 4400P. 2-12-96 Load hole & spot 250 gal of 15% HCl @ 8021. Pressure test to 6500# - held OK. Perforate 7880, 85, 90, 95, 7914, 19, 24, 29, 50, 56, 65, 98, 8010, 13 Dropped 50 bails & 500 gal of 15% HCl a 8021 with 351 Mcl acids pood but never complete. Rill w junit basket & recovered 27 balls w 21 hits. Bl established a rate of the performance of 600 gallong from 100 gallong CMHPG gall X-limber Generation and 100 gallong CMHPG gallong X-limber Generation and 10	2.		9.	API Well No.	
2. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 11. County or Parish, State RIO ARIBA, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Subsequent Report OCI - 3 1500 Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Completion Sundry Other Completion Sundry Note: Report results of multiple complete (Note: Report results of multiple complete on Well Completion or Recompletion Regain If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed will well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 2-11-26 Signed Order Section Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed will well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 2-11-26 Circulate hole clean. Pressure tested casing to 65004 - held OK. Perforated three (0.36") holes at 8042', 8046', and 8055'. Broke down perfs with acid BPM and 44004. 2-11-26 Load hole & spot 250 gal of 15% HCl @ 8021. Pressure test to 65004 - held OK. Perforate 7880, 85, 90, 95, 7914, 19, 24, 29, 50, 56, 65, 98, 8010, 13, BPM @ 46004 during a 13,000 pad of 60 quality foam with 35#/1000 gallons CMHPG gel X-Linked with Zirconium. Simulated Datona well with a perforated one (0.36") hole at the following depths of the perforated one (0.36") hole at the following depths of the perforated one (0.36") hole at the following depths foso; 5652', 5654', 5666', 5666', 5666', 5666', 5666', 5666', 5679', 5679', 5679', 5679', 5679',	3.	Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592	10.	Field and Pool, or Exploratory Area	
TYPE OF SUBMISSION. Notice of Intent Subsequent Report OCI - 3 150 Abandonment Recompletion Plugging Back Ocher Completion Sundry Other Completion Sundry Other Completion Sundry Other Completion Sundry Other Completion Sundry Other Completion or Recompletion Regard (Note: Report results of multiple complete on Well Completion or Recompletion Regard If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* P-11-96 Circulate hole clean. Pressure tested casing to 6500# - held OK. Perforated three (0.36*) holes at 8042', 8046', and 8055'. Broke down perfs with acid BPM and 4400#. P-12-96 Dropped So balls & 500 gal of 15% HCl @ 8021. Pressure test to 6500# - held OK. Perforate 7880, 85, 90, 95, 7914, 19, 24, 29, 50, 56, 65, 98, 8010, 13, Dropped So balls & 500 gal of 15% HCl - ball action good but never complete. RIH w/ junk basket & recovered 27 balls w/ 21 hits. Bl established a rate of Dropped So balls & 500 gal of 15% HCl - ball action good but never complete. RIH w/ junk basket & recovered 27 balls w/ 21 hits. Bl established a rate of Dropped So balls & 500 gal of 15% HCl - ball action good but never complete. RIH w/ junk basket & recovered 27 balls w/ 21 hits. Bl established a rate of Dropped So balls & 500 gal of 15% HCl - ball action good but never complete. RIH w/ junk basket & recovered 27 balls w/ 21 hits. Bl established a rate of Dropped So balls & 500 gal of 15% HCl at 5985'. TOH. Rig up Petro Wireline and perforated one (0.36*) hole at the following def 5569', 5662', 5665', 5668', 5669', 5669', 5679', 5699', 5699', 57	4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1850' FEL, SW SE SEC 19-31N-5W	11.	County or Parish, State	
TYPE OF AUTION Notice of Intent					
Subsequent Report Color New Construction New Construction New Construction New Construction New Construction Non-Routine Fracturing Water Shut-Off Water Shut-Off Water Shut-Off Water Shut-Off Water Shut-Off Water Shut-Off Other Completion Sundry Other Completion Sundry Other Completion Sundry Other Completion or Recompletion Regard Other Completion or Recompletion on Well Completion or Recompletion on Well Completion or Recompletion Regard Other Completion Other Completion or Recompletion Regard Other Completion Other Completion or Recompletion Regard Other Completion Other Completi		TVDE OF CURMISSION			
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9-13-96 Load hole & spot 250 gal of 15% HCl @ 8021. Pressure test to 6500# - held OK. Perforate 7880, 85, 90, 95, 7914, 19, 24, 29, 50, 56, 65, 98, 8010, 13, 9-14-96 Dropped 50 balls & 500 gal of 15% HCl - ball action good but never complete. RIH w/ junk basket & recovered 27 balls w/ 21 hits. BJ established a rate of BPM @ 4600# during a 13,000 pad of 60 quality foam with 35#/1000 gallons CMHPG gel X-Linked with Zirconium. Stimulated Dakota w/ #90,300 of 2 Ottawa sand at 1 to 3 ppg, Job complete @ 1100 hrs 9/13/96. Well screened out. ISDP = 6380#, 15 min. = 5800#. AIR = 36.5 BPM, ATP = 4500#, 1 = 37 BPM, MTP = 6500#. Total fluid = 505 BBL's. Pressure test casing to 3500# - held OK. Spotted 500 gal of 15% HCl at 5985'. TOH. Rig up Petro Wireline and perforated one (0.36") hole at the following der 5650', 5652', 5654', 5656', 5665', 5660', 5662', 5666', 5666', 5668', 5670', 5679', 5679', 5681', 5683', 5687', 5689', 5693', 5693', 5695', 5695', 5703', 5703', 5705', 5711', 5711', 5713', 5716', 5718', 5720', 5722', 5724', 5727', 5738', 5742', 5742', 5746', 5748', 5750', 5752', 5754', 5756', 5769', 5789', 5895', 5805', 5860', 5863', 5860', 5863', 5887', 5889', 5891', 5902', 5904', 5912', 5915', 5949', 5964', and 5985'. Total of 63 holes. [CONTINUED ON REVERSE SIDE] 14. I hereby certify that the foregoing is true and correct Signed	13.	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
9-13-96 Load hole & spot 250 gal of 15% HCl @ 8021. Pressure test to 6500# - held OK. Perforate 7880, 85, 90, 95, 7914, 19, 24, 29, 50, 56, 65, 98, 8010, 13, 9-14-96 Dropped 50 balls & 500 gal of 15% HCl - ball action good but never complete. RIH w/ junk basket & recovered 27 balls w/ 21 hits. BJ established a rate of BPM @ 4600# during a 13,000 pad of 60 quality foam with 35#/1000 gallons CMHPG gel X-Linked with Zirconium. Stimulated Dakota w/ #90,300 of 2 Ottawa sand at 1 to 3 ppg, Job complete @ 1100 hrs 9/13/96. Well screened out. ISDP = 6380#, 15 min. = 5800#. AIR = 36.5 BPM, ATP = 4500#, 1 = 37 BPM, MTP = 6500#. Total fluid = 505 BBL's. Pressure test casing to 3500# - held OK. Spotted 500 gal of 15% HCl at 5985'. TOH. Rig up Petro Wireline and perforated one (0.36") hole at the following der 5650', 5652', 5654', 5656', 5665', 5660', 5662', 5666', 5666', 5668', 5670', 5679', 5679', 5681', 5683', 5687', 5689', 5693', 5693', 5695', 5695', 5703', 5703', 5705', 5711', 5711', 5713', 5716', 5718', 5720', 5722', 5724', 5727', 5738', 5742', 5742', 5746', 5748', 5750', 5752', 5754', 5756', 5769', 5789', 5895', 5805', 5860', 5863', 5860', 5863', 5887', 5889', 5891', 5902', 5904', 5912', 5915', 5949', 5964', and 5985'. Total of 63 holes. [CONTINUED ON REVERSE SIDE] 14. I hereby certify that the foregoing is true and correct Signed	<u>9-11-96</u>	Circulate hole clean. Pressure tested casing to 6500# - held OK. Perforated three (0.36") holes at 8042', 8046', and 8055'. Broke down perfs with acid at 5			
[CONTINUED ON REVERSE SIDE] 14. I hereby certify that the foregoing is true and correct Signed	<u>9-14-96</u>	Dropped 50 balls & 500 gal of 15% HCl - ball action good but never complete. RIH w/ junk basket & recovered 27 balls w/ 21 hits. BJ established a rate of 35 BPM @ 4600# during a 13,000 pad of 60 quality foam with 35#/1000 gallons CMHPG gel X-Linked with Zirconium. Stimulated Dakota w/ #90,300 of 20/40 Ottawa sand at 1 to 3 ppg, Job complete @ 1100 hrs 9/13/96. Well screened out. ISDP = 6380#, 15 min. = 5800#. AIR = 36.5 BPM, ATP = 4500#, MIR = 37 BPM, MTP = 6500#. Total fluid = 505 BBL's. Pressure test casing to 3500# - held OK. Spotted 500 gal of 15% HCl at 5985'. TOH. Rig up Petro Wireline and perforated one (0.36") hole at the following depths: 5650', 5652', 5654', 5656', 5658', 5660', 5662', 5666', 5666', 5666', 5668', 5670', 5679', 5681', 5683', 5685', 5681', 5689', 5691', 5693', 5695', 5697', 5699', 5701', 5703', 5705', 5707', 5711', 5713', 5716', 5718', 5720', 5722', 5724', 5727', 5738', 5740', 5742', 5748', 5750', 5751', 5754', 5756', 575			
Signed Santen Funda Title SR. OFFICE ASSISTANT Date Sentember 26. 19	[CONTINUED ON REVERSE SIDE]				
(This space for Federal or State office use)	14.	Signed Same Kimbrel Title SR. OFFICE ASSI	ISTANT	Date <u>September 26. 1996</u>	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Approved by

Conditions of approval, if any:

*See Instruction on Reverse Side

ACCEPTED FOR HECORD

SEP 3 0 1996

FARMINGTON DISTRICT OFFICE

- BJ established a rate of 117 BPM @ 2430#, ISIP = 250#. Dropped 95 balls in 1500 gal of 15% HCl. Good ball action and balled off to 3500#. Ran a junk basket and recovered 92 balls with 63 hits. BJ established a rate of 115 BPM @ 2640# during a 25,200 gal pad of slick water. Stimulated the Point Lookout with 82,220# of 20/40 Arizona sand at 1 to 2 ppg. Job complete at 0815 hrs 9/17/96. ISIP = 220#, 15 min 0#. AIR = 107 BPM, ATP = 2430#, MIR = 117 BPM, MTP = 2800#. Total fluid = 1890 BBLs. Set CIBP at 5645'. Pressure tested plug and casing to 3500# OK. Circulate hole clean. Spotted 500 gal of 15% HCl across interval to be perforated. TOH. Perforated Cliffhouse/Menefee with one hole at each of the following depths: 5413', 5415', 5418', 5420', 5432', 5453', 5455', 5457', 5459', 5461', 5463', 5465', 5474', 5485', 5487', 5489', 5491', 5493', 5497', 5499', 5512', 5514', 5516', 5524', 5529', 5539', 5543', 5555', 5563', 5565', 5565', 5565', 5569', 5569', 5571', 5582', 5582', 5584', 5608', 5624', 5626', and 5638'. Total of 42, 0.36' dia holes. BJ established a rate of 30 BPM @ 850#, ISIP = 400#. Dropped 63 balls in 1000 gal of 15% HCl. Good ball action and balled off to 3500#. Ran a junk basket and recovered 63 balls with 42 hits. BJ established a rate of 86 BPM @ 2300# during a 18,480 gal pad of slick water. Stimulated the Cliff House/Menefee with 82,000# of 20/40 Arizona sand at 1 to 2 ppg. Job complete @ 1415 hrs 9/17/96. ISDP = 300#, 15 min = 0#. AIR = 79 BPM, ATP = 2378#, MIR = 87 BPM, MTP = 2950#. Total fluid = 1683 BBLs.
- 9-22-96 RU Petro Wireline & RIH w/ model "D" packer & set @ 6050'.
 9-24-96 Dakota Tubine: Ran 244 its (7923') of 1-1/2" 2 9# L-55 Lonester E
 - <u>Dakota Tubing:</u> Ran 244 jts (7923') of 1-1/2" 2.9# J-55 Lonestar EUE tubing. Landed @ 7959' KB. <u>Mesa Verde Tubing:</u> Ran 179 jts (5933') of 1-1/4" 2.33# J-55 Lonestar IJ tubing. Landed 5946' KB. Rig Released @ 1500 hrs 9/23/96