

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

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95 JUL 25 PM 12:22

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1250' FNL & 2245' FWL, SEC 11-T31N-R6W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #9A

9. API Well No.
30-045-29373 See Note
30-039-25584

10. Field and Pool, or Exploratory Area
BLANCO MV-72319 / BASIN DK-71599

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

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OIL CON. DIV.
DIST. 3

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Summary

TYPE OF ACTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 6-25-96 Spud well @ 2000 hours 6-24-96
- 6-26-96 TD surface hole at 550'. Ran 12 jts. (530') of 10-3/4", 40.5#, J-55, ST&C casing and set at 544' KB. Cementers Inc. cemented with 335 sx (395 cu.ft.) of CI "B" with 3% CaCl₂ and 1/4# of cello flake/sk. Displaced plug with 50.5 bbls of water and down at 1300 hrs 6/25/96. Circulated 15 bbls of cement to surface. Pressure test BOPs and casing to 1500# - held OK.
- 6-27-96 Pressure test BOPs and surface pipe again to 1500# - held OK.
- 6-29-96 TD intermediate hole with bit #3 (9-7/8", RTC, HP51A) at 3704'.
- 6-30-96 Halliburton ran IES/GR and CDL/CNL logs. Logger's TD @ 3702'. Ran 89 jts (3690') of 7-5/8", 26.4#, K-55, LT&C casing and landed at 3704' KB. Float collar at 3664'. BJ cemented with 575 sx (1196 cu.ft.) of CI "B" 65/35 poz with 8% gel and 1/4# cello-flake/sk. Tailed with 280 sx (336 cu.ft.) of CI "B" with 2% CaCl₂ and 1/4# cello-flake/sk. Reciprocated pipe while pumping cement and displacement. Displaced cement with 173 bbls of water and plug down at 1700 hrs 6/29/96. Circulate 35 bbls of cement to surface. Pressure test BOP and casing to 1500# - held OK.
- 7-04-96 TD well at 1530 hrs 7/3/96 with bit #5 (6-3/4" HTC J55C) at 8195'. RU HLS and run IND/GR and CDL/SNL logs. Loggers TD was 8195'KB.
- 7-05-96 Ran 178 jts (8181') of 5-1/2", 17.0#, N-80, LT&C casing. Set @ 8195' KB. Insert float collar at 8173'. Top of marker joint at 7732' and 5106'KB. BJ cemented with 345 sx (457 cu.ft.) of CL "B" 50/50 poz with 4% gel and 0.5% CF-14 fluid loss. Tailed in with 100 sx (150 cu.ft.) of CI "H" with 35% silica flour, 1/4# cello flake/sk, 1.8% FL-62, 0.2% CD-32 and 0.2% A-2. Preceded cement with 20 bbls of gel water. Displaced cement with 153 bbls of water.
- 7-06-96 Ran temp survey and found TOC @ 3000' (7-5/8" @ 3704').

14. I hereby certify that the foregoing is true and correct

Signed Larreen Kimbrel
LARREEN KIMBREL

Title SR. OFFICE ASSISTANT

Date 7-22-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

JUL 25 1996

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

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BLM
96 JUL 25 AM 11:24
070 FARMINGTON, NM

July 22, 1996

Bureau of Land Management
Attn: Errol Beecher
1235 LaPlata Highway
Farmington, NM 87401


Re: API Number for Rosa Unit #9A Well
1250' FNL & 2245' FWL,
Sec. 11-31N-6W,
Rio Arriba County, NM

Dear Mr. Beecher:

On July 10, 1996 I mailed to your office a Sundry with the Drilling Summary of the above referenced well (copy attached) which had the wrong API number on it. I am now submitting another Sundry reflecting the correct API number of 30-045-29373.

Thank you in advance for your help in this matter. If you need more information, or I need more information regarding summaries, please call me at 918/588-4467.

Respectfully yours,


Larreen Kimbrel
Sr. Office Assistant

Attachments