

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other  
instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND LEASE NO.

SF-078771

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.

9A

9. API WELL NO.

30-039-25584  
30-045-29373

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA - 71599

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA

C NE NW SEC 11-31N-6W

12. COUNTY OR PARISH

RIO ARriba

13. STATE

NM

19. ELEVATION CASINGHEAD

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:  
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 37-3 TULSA, OK 74101 (918) 561-6678

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface 1250' FNL & 2245' FWL

At top production interval reported below : SAME At total depth: SAME

15. DATE  
SPUDDED  
06/24/96

16. DATE T.D.  
REACHED  
07/05/96

17. DATE COMPLETED  
(READY TO PRODUCE)  
08/05/96

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*

6247' GR

20. TOTAL DEPTH, MD & TVD  
8195'

21. PLUG, BACK T.D., MD & TVD  
8173 - 8214'

22. IF MULTICOMP.,  
HOW MANY  
2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
BASIN DAKOTA - 7960' - 8143'

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CASED HOLE GR/CCL/CBL

OPEN HOLE: GR/IES/CDL/SNL

25. WAS DIRECTIONAL SURVEY MADE  
YES

27. WAS WELL CORED  
NO

CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED
10-3/4" J-55	40.5#	544'	13-3/4"	335 SX	395 cu ft	SURF	
7-5/8" K-55	26.4#	3704'	9-7/8"	855 SX	1532 cu ft	SURF	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2932'	8195'	445 SX		1 1/2" 2.33#	6056' 8051'	6600'

31. PERFORATION RECORD (Interval, size, and number)

7960, 63, 66, 69,; 8002, 08, 14, 20, 26, 32, 38, 44, 63, 81 - total of 28 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH	AMOUNT AND KIND OF MATERIAL USED
7960' - 8143'	90,000# of 20/40 Ottawa & 10,000# super DC resin coated sand in 660 BBL's of 60 qual. N2 foam

33. OIL CON. DIV. PRODUCTION

DATE OF FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SHUT IN)	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO		
8/15/96	3 hr IP	3/4"		0-	123	N/A	N/A		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)		
68	N/A			0-	984	N/A			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

35. LIST OF ATTACHMENTS: LOG, SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larreen Kimbrel TITLE SR. OFFICE ASSISTANT

DATE August 21, 1996

FARMINGTON DISTRICT OFFICE

BY CHICK CHARLEY

WMO(D)

SEP 04 1996

RECEIVED  
SEP - 9 1996

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO	2444'	2559'						
K.RTLAND	2559'	3014'						
FRUITLAND	3014'	3234'						
PICTURED CLIFFS	3234'	3549'						
LEWIS	3549'	5459'						
CLIFF HOUSE	5459'	5504'						
MENEPEE	5504'	5709'						
POINT LOOKOUT	5709'	5864'						
MANCOS	5864'	7799'						
GREENHORN	7799'	7859'						
GRANEROUS	7859'	7977'						
DAKOTA	7977'	N/A						
TD	8195'							