

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 09A
Location of Well: Letter C Sec 11 Twp 31N Rge 6W API # 30-039-25584

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 3/5/2000	Length of time shut-in 5 Days	SI press. PSIG SICP = 217	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 3/5/2000	Length of time shut-in 3 Days	SI press. PSIG SITP = 643	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 03/05/00					Zone Producing (Upper or Lower): Upper	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion			
		Csg	Tbg			
3/5/2000	Day 1					Both Zones Shut In
3/6/2000	Day 2	196	194	541		Both Zones Shut In
3/7/2000	Day 3	198	195	597		Both Zones Shut In
3/8/2000	Day 4	217	214	643		Both Zones Shut In
3/9/2000	Day 5	218	216	221		Flow Lower Zone = 189 MCFD
3/10/2000	Day 6	222	221	102		Flow Lower Zone = 206 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved MAR 27 2000, 2000
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY CHARLIE T. PERVIN
Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Operator Williams Production Company
By Tracy Ross
Title Production Analyst
Date March 22, 2000