Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I P.O.Box 1980, Hobbs, NM 88240 2040 Pacheco St Santa Fe, New Mexico 87505

30-039-25776

Well API No.

DISTRICT II P.O.Drawer DD, Artesia	. NM		,		•	Indicate type of leas	e	
88210	.,					STATE FEE		
DISTRICT III 1000 Rio Brazos Rd., A: 87410	ztec, NM					6. State Oil & Gas Lea	se No. I	E-289
WELL CO	OMPLE	TION OR R	ECOMPLETION	REPORT AN	PLEGEIIV	に同じ		
Ia. Type of Well: ☐ OIL WELL ■	GAS W	<i>ELL</i> □ DRY	OTHER_	<u></u>	SEP 1 4 19	7. Zess Name or Unit ROSA UNI		ent Name
b. Type of Complet ■ NEW WELL □ W	tion: 'ORKOVI	ER 🗆 DEEPEN	□ PLUGBACK □ DII	FF RESVEO	HE CONT			
2. Name of Operato		LLIAMS PRO	DUCTION COMPA	VY	Digital S	No. 148A		
Address of Oper	ator				Enemo @	Pool Name or Wild BLANCO MESAVE		
PO BOX 3102, TU	JLSA OI	C 74101				BEARCO MESTA		
4. Well Location Unit Letter N Section	<u>: 870'</u>	Feet From The_ Townshi		ne and 1705 inge 6W	NMPM I	The WEST Coun		
10. Date Spudded	11. Date	T.D. Reached	12. Date Completed (R	eady to Prod.)		& RKB, RT, GR, etc.	14. Elev	ation Casinghead
6-18-1998		26-1998	8-16-19		1	49' GR Rotary Tools	Cable	e Tools
15. Total Depth 6006'	_	Back T.D. 5979*	17. If Multiple, Comple Zones?	etion, How Many	Drilled By	X		
19. Producing Interv BLANCO MESA	val(s), of t	his completion -	Top, Bottom, Name			20. Was Directional Su NO	rvey Mad	le
21. Type Electric						22. Was Well Cored		
IND/GR and CDL	/SNL/TE	ЕМР				NO		
23.CASING REC	ORD (Re	port all strings	set in well)					A
Casing Size	Casing Size Weight LB/FT		Depth Set 514'	Hole Size Ce		enting Recod 300 sx		Amount pulled
9-5/8", K-55		36#	3600'	8-3/4"		550 sx	<u> </u>	
7" K-55		20#	3000	0 3/ 1			 	
24.LINER RECO	P.D.			<u> </u>	25.TUBING RE	CORD	J	
Size	Top	Bottom	Sacks Cement	Screen	Size	Depth Set		Packer Set
	3469'	6003'	300 sx		2-3/8" 4.7#	5798'		
4-1/2" K-55 26. Perforation reco				27 ACID SHOT		MENT, SQUEEZE, ETC		
PTI - 55351 381, 41	1, 441, 471	, 50', 53', 56', 5	9', 62', 65', 68', 72',	27.ACID, SHOT.	, PRACTORE, CER			
87. 87. 90. 96. 99	9' 5602'	06', 10', 18', 2	2', 28', 32', 48', 52', 810', 30', 48', 86'. Tota	Depth	Interval	Amount a	nd Kind N	Aaterial Used
of 40 (0.38") holes.	4354', 60'	. 70', 80', 90', 4	526', 36', 44', 52', 60', 269', 5314', 16', 18',	1251	- 5434`	81,000# 20/40 sand	in 2338 I	BBIs slick water.
1666 . /5 . 90 , 94 . 46', 50', 58', 60', 6! 34'. Total of 38 (0.	2', 64', 90)`, 94`, 96`, 5400	0', 22', 24', 26', 28', 32	5535	- 5886'	85,100# 20/40 sand	in 2380 I	BBIs slick water
28.PRODUCTION					,			
Date of Fst Prod		Production Met	hod (Flowing, gas lift, p FLOW		i type pump)	Well Status (Producing	g or Shut-i SHUT-I	IN
Date of Test 9-06-1998	3	Hours Tested 3 HRS	Choke Size	Production For Test Period	Oil - Bbl. Ga	s - MCF Water - B 604		Gas - Oil Ratio
Flow Tubing Pressu	ıre	Casing Pressure 869#	Calculated 24- (Hour Rate	Oil - Bbl. Ga	4833 Wat	er - Bbl. Oil Gravity -		
20 Disposition of	Gas (Sold	used for fuel. ve	ented, etc.) TO BE SOI	_D		i .	IICK CHA	ARLEY
30. List Attachmen	ts: LOGS	, SUMMARY O	F POROUS ZONES, D	EVIATION REPO				
31. I Hereby certify	y that the	information shov	wn on both sides of this	form is true and c	omplete to the best	of my knowledge and be	lief	
Signature	[] 1111	w/11)	Printed Name S	USAN GRIGUH	<u>IN</u> Title <u>CL</u>	ERK Date 9)/9/98	_
366# 29. Disposition of (Gas (Sold	used for fuel, vi	ented. etc.) TO BE SOI	LD EVIATION REPO		Test Witnessed By CH ORE DIAGRAM	IICK CHA	ARLEY
J. Thereby certify	1	. ,						
Signature	1111	<u> </u>	Printed Name SI	USAN GRIGUE	<u>IN</u> Title <u>CL</u>	ERK Date 9	7/9/98	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the cast of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 though 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

From	То	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology		
	T		THE COURT OF THE COURT OF	Attach additional	oneet n				
		1	ITHOLOGY RECORD (
No. 3, from _			to	feet					
No. 2, from _			to	feet					
NO. I, Irom _			to	feet					
nciude data (on rate of wa	ater inflow and e	elevation to which water rose in						
			IMPORT	ANT WATER SAN	DS				
No. 2, from $\overline{}$		to		No. 4 from		to			
No. 1, from _		to	- <u>-</u> -	No. 3 from		to			
			OIL OR G	AS SANDS OR ZO	NES				
T. Cisco (Bou	ugn C)		1	T. Penn "A"	-		Т		
			ļ	T. Permain			T		
T. Wolfcamp T. Penn			<u></u>	T. Chinle			Т		
I. Abo			T	T. Wingate			T		
i. Drinkard			T. Bone Springs	i. Entrada			Т		
I. lubb			T. Delaware Sand	T. Todilto			T		
 Blinebry 			T. Gr. Wash_	T. Morrison			l		
T. Paddock_			T. Ellenburger	T. Dakota			T		
T. Glorieta			I. MCKee	Base Greenho	'n		T. Granite		
T. San Andre	es		T. Simpson	T. Gallup			Ignacio Otzte		
T. Grayburg_			T. Montoya	T. Mancos		978'	T. McCracken		
T. Queen			T. Silurian			530'	T. Elbert		
T. 7 Rivers_			T. Devonian	T. Menefee	53	345'	T. Madison		
T. Yates			T. Miss	T. Base of FT			T. Leadville		
B. Salt			T. Atoka	T. Fruitland	28	72'	T. Penn. "D"		
T. Salt		-	T. Strawn	T. Kirkland	23	86'	T. Penn. "C"		
T. Anhy			T. Canyon	T. Ojo Alamo_	22	82'	T. Penn. "B"		
		outheastern		Northwestern New Mexico					