

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED
Lease Designation and Serial No.
BL 56-078767

98 JUN 26 AM 10:36
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM
If Unit or Agreement Designation
ROSA UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
ROSA UNIT #72A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-25795

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 588-4592

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2455' FSL & 260' FWL, NW/4 SW/4 SEC 6-31N-6W 54

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back DAKOTA
☐ Casing Repair
☐ Altering Casing
☒ Other DRILLING SUNDRY

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-09-1998 MOL and RU. Drill ran and mouse hole. Spud surface hole @ 2300 hrs 6/8/98 with bit #1 (12-1/4", Reed, V-11). Drilling ahead. Deviation: 3/4° @ 246', 1° @ 285'.

6-10-1998 TD surface hole with bit #1 (12-1/4", Reed, V11) at 509'. Circulate and TOH. Ran 11 joints (489.35') of 9-5/8" 36#, K-55, ST&C casing and set at 501' KB. BJ cemented with 300 sx (354 cu.ft.) of CI "H" with 3% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 36 bbls of water. Plug down at 1315 hrs 6/9/98. Circulated out 15 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - held OK. Drill 40' of cement and continued drilling with water and bit #2 (8-3/4", STC, F07). Deviation: 1/2° 2 482'.

6-11-1998 Trip for bit #2 (8-3/4", STC, F07) @ 2264'. Cut drilling line @ report time. Deviations: 3/4° @ 809', 3/4° @ 1297', 1/4° @ 1797', 1° @ 2228'.

6-12-1998 Trip in hole with bit #3 (8-3/4", HTC, GT09C). Ream to bottom and drill ahead. Deviation: 3/4° @ 2728'.

6-13-1998 TD intermediate hole with bit #3 (8-3/4", HTC, GT09C) at 3715'. Circulate, short trip and TOH for logs. Halliburton ran DIL/GR and DSNSDL logs. TIH and condition hole.

Continued on Reversed Side

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN Title CLERK Date June 22, 1998

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE
BY 2-43

5-14-1998 LDDP & DC's. Change out rams & RU casing crew. Ran 82 jts. (3739.22') of 7", 20#, K-55, ST&C casing and landed at 3715' KB. Float at 3692'. Rig up BJ and cemented with 530 sx (1075 cu.ft.) of CI "H" 65/35 poz with 10% gel, 2% CaCl₂ and 1/4# celloflake/sk. Tailed with 140 sx (201 cu.ft.) of CI "H" 50/50 poz with 4% gel, 1/4# celloflake/sk, 0.4% FL-52, and 2% CaCl₂. Displaced plug with 149 bbls of water. Plug down at 1500 hrs 6/13/98. Circulated out 3 bbls of cement. ND BOP. Set slips w/ #60,000 & cut off casing. Nipple up BOP's and pressure test to 1500# - held OK. Drill float and cement. Unload hole with nitrogen. Dry hole and continue drilling with gas and bit #4 (6-1/4", HTC, J33).

5-15-1998 Drilling ahead. Deviations: 1/4° @ 3965', 1-3/4° @ 4462', 1-1/4° @ 4647'.

5-16-1998 Drilling ahead. Deviations: 1-3/4° @ 5147', 1-1/4° @ 5417', 1-1/2° @ 5793'.

5-17-1998 TD well with gas and bit #4 (6-1/4", HTC, J33). TOH. Halliburton ran IES/GR and CDL/SNL logs. TIH and LDDP. Picked up liner and TIH on DP. Details on 6/18/98 report. Deviations: 1-1/2° @ 5793'.

5-18-1998 Ran 57 jts. (2545.24') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6165' KB. Latch collar at 5141' KB and marker joint at 5709' KB. Top of liner at 3620' KB. Rig up BJ and cement with 75 sx (108 cu.ft.) of CI "H" 50/50 poz with 4% Bentonite, 0.4% FL52 and 2% CaCl₂. Tailed with 225 sx (325 cu.ft.) of 50/50 poz with 4% Bentonite, 0.4% FL-52, 2% CaCl₂, 1/4#/sk Cello Flake. Displaced plug with 66 bbls of water. Plug down at 0730 hrs 6/17/98. Set pack-off and circulated out 15 bbls of cement. Lay down DP & TIW setting tool. ND BOP's. Rig release @ 1400 hrs. 6/17/98. FINAL REPORT.