

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

RECEIVED
98 AUG 13 PM 1:02

5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 588-4592

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2455' FSL & 260' FWL, NW/4 SW/4 SEC 6-31N-5W

RECEIVED
AUG 20 1998
OIL CON. DIV.
DIST. 3

7. If Unit or CA, Agreement Designation
ROSA UNIT

Well Name and No.
ROSA UNIT #72A

9. API Well No.
30-039-25795

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION OPERATIONS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-29-1998 Load out & spot equipment. NU swing & blooie line. Tally in w/ 3-7/8" bit, bit sub & 195 jts. of 2-3/8" tbg. Tag cement @ 6065'. PU power swivel, break circulation & drill out cement. Circulate clean & lay down 4 jts. RU BJ & pressure test casing to 1500# - held OK. Spot 500 gal of 15% HCl acid from 5294' - 6044'. TOH w/ bit. RU Petro Wireline & perforate Point Lookout top down in acid 1 spf (from 5722' - 6044') w/ 3-1/8" gun. 43 total holes. Flush casing w/ 20 bbls of frac water. NU frac head & SWFN.

7-30-1998 Bad road conditions. RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 500 gal of 15% HCl and 65 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 64 balls with 41 hits. Fraced PL with 85,000# of 20/40 sand at 1-2 ppg in 2231 bbl of slick water. Job completed at 1145 hrs. 7/29/98. ISIP = 200#, 15 min. = 0#. AIR = 104 BPM, MIR = 107 BPM, ATP = 3000#, MTP = 3180#. Set 7" CIBP at 5714'. Pressure tested to 3500# - held OK. TIH open ended to 5714' & spot 500 gal of 15% HCl across of CH/MEN. TOH. Perforate CH/MEN at 5396, 5412, 54, 56, 92, 94, 98, 5500, 03, 34, 36, 38, 40, 42, 44, 46, 48, 50, 52, 54, 56, 58, 82, 84, 5624, 26, 28, 76, 78, 80, 82, 5706, & 5708. Total of 33 (0.38") holes. Ball off CH/MEN with 50 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 47 balls with 32 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 2234 bbl of slick water. Job completed at 1900 hrs. 7/29/98. ISIP = 250#, 15 min = 128#. AIR = 85 BPM, MIR = 92 BPM, ATP = 3000#, MTP = 3215#. Rigged down frac crew. TIH w/ bit and unloaded well at 2496'. Left well blowing with compressor. Turn well over to watchman.

Continued on reverse Side.

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title CLERK

Date August 8, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAJCO

FARMINGTON DISTRICT OFFICE

BY

7-31-1998 Well bridged off. Con't. TIH w/ bit to 4350'. Unload well. Blow well w/ drill gas. Well making heavy water & med. sand. TIH to CIBP. Tag 8' of sand/fill. Clean out to CIBP @ 5714'. Blow well w/ drill gas, bucket test: 34 bwh & 2 cups of sand. PU tbg. & flow well on it's own. TIH & tag 3' of fill. C/O. PU tbg. & turn over to night watch. Will alternate flowing & blowing well.

8-01-1998 TIH & tag 6' of fill. Clean out & run soap sweep. Blow well w/ drill gas, bucket test: 19 bph & 1 cup of sand. flow natural & pitot guage: 1107 mcf. RU power swivel & unload well w/ drill gas. DO CIBP @ 5714' w/ drill gas & 16 BPH mist. Chase plug to PBTD @ 6141'. Run sweep. Blow well w/ drill gas. Well making heavy water & sand. Pull up 7 stds. & turn over to night watch.

8-02-1998 TIH & check for fill - none. PU tbg. & flow well. Pitot guage: 3937 mcf. Well making heavy mist. TOOH w/ bit & LD same. TIH w/ production string to 3600'. TOL @ 3620'. Let well flow on it's own. Turn over to night watch.

8-03-1998 Shut down for Sunday

8-04-1998 TIH and clean out 15' of fill. Run soap sweep. Blow well and bucket test water rate at 8 BWPH with light sand. Flow well for 1 hour and pitot test at 3154 MCFD with heavy mist. Blow well on bottom. returns are light mist with trace of sand. POH and lay down 10 joints. Land 188 jts (5847.12') of 2-3/8", 4.7#, J-55 EUE tubing at 5859' KB. SN is on top of single tail joint at 5827' KB. Expendable check is on bottom. ND BOP and NU wellhead. Pump out check with 10 bbls of water at 1000#. Kick well off up tubing. Rig down rig. FINAL REPORT. Moving to Rosa #335.