## NEW MEXICO OIL CONSERVATION COMMISSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator Williams Production Company						Lease or Unit Name					
			uction Com	<del>`</del>		ROSA UNIT					
Test Type  X Initial Annual			Special	Test Date	10/3/98		Well'Number   #170				
Completion Date Total Depth		Special	Plug Back TD		Elevation	L	Unit	Sec Twp	Rng		
9/5/98		riug Back i		ل لىل			N	31N	~		
Casing Size		Weight	d	Set At	Perforations		TO VIET	Dounty			
		_			From To	<u> </u>	0 1000	//	RIO ARRIB	Α	
Tubing Size Weight			d	Set At	Perforations:		c 1998 C	Pool			
					From Toll COL		Thomas .		BLANCO		
Type Well - S	Single-Braden	head-GG or C	O Multiple		Packer Set At Towns MV						
Producing Thru Reservoir Te			mp. oF Mean Annua		l Temp. oF B		Barometer F	Barometer Pressure - Pa Connection			
Tubing		To coo		la pro		<u> </u>		) /	la -		
L	H	Gq	%CO2		%N2	%H2S		Prover 3/4"	Meter Run	Taps	
		0.6	/ DATA			TUBING DATA			I IG DATA		
	FLOW DATA Prover X Orifice				Temperature	Temperature		CASIL	Temperature	-	
	Prover Z	X Orifice Size		Pressure	oF	Pressure	oF	Pressure	oF	Duration of	
NO.	Size	3126		p.s.i.q	, ·	p.s.i.q		p.s.i.q	"	Flow	
SI	2" X 3/4"			p.oq		1052		1059		0	
1						381	57	956		0.5 hr	
2				<u> </u>		367	60	891	-	1.0 hr	
3	-					352	62	848		1.5 hrs	
4						344	64	818		2.0 hrs	
5						322	66	771		3.0 hrs	
		11. 24-11		RATE O	F FLOW CAL	CULATION	1	L	1	<u></u>	
				•			Flow Temp.	Gravity	Super	Rate of	
	Coefficient					Pressure	Factor	Factor	Compress.	Flow	
NO		(24 F	lours)		hwPm	Pm	Fl	Fq	Factor, Fpv	Q,Mefd	
1	9.604					334	0.9943	1.29	1.036	4263	
2											
3											
4											
NO	Pr	Temp. oR	Tr	Z	Gas Liquid Hy	Liquid Hydrocarbon Ration				Mcf/bbl.	
1					A.P.I Gravity	A.P.I Gravity of Liquid Hydrocabrons					
2					Specific Gravity Separator						
3										XXXXXX	
4					Critical Pressurep.s.i.a.				p.s.i.a.		
5			L		Critical Temp	erature		R		R	
Pc	1071	Pc <sup>2</sup>	1147041			······································					
УО	Ptl	Pw	Pw <sup>2</sup>	Pc <sup>2</sup> -Pw <sup>2</sup>	(1)	$\frac{Pc^2}{}$	<u>2.14821</u>	(2)	$\frac{Pc^2 - n}{Pc^2 - Pw^2}$	<u>1.7744</u>	
1		783	613089	533952		$Pc^2-Pw^2$			$Pc^2-Pw^2$		
2				<b></b>	-	2					
3				<u> </u>	AOF = Q		<u>7564</u>				
4			ļ	<u> </u>		Pc <sup>2</sup> - Pw <sup>2</sup>		т	· · · · · · · · · · · · · · · · · · ·		
Absolute Open Flow 7564 Mcfd @ 15.025					Angle of Slop	e	<u>.</u>	Slope, n	0.75	·	
Remarks:								T		<del></del>	
Approved By	Commission:	:	Conducted E	By:		Calculated B	y:	Checked By:			