Distract I PO Box (980 Hobbs, NM 48241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

LOHH C-104 Revised February 21, 1994

OIL CONSERVATION DIVISION

District III

District !!

(Unit Rio Brazos Rd - Aztea, SM 37410)

PO Drawer DD: Arresia, NM 88211-41*19

1000 Rio Brazozs Rd., Aztec. NM 87410

Instructions on back Submit to Appropriate District Office 5 Copies

Date

Title

							TION T	O TRANSPOI		MENDED REPOR
							ΓΙΩΝ Τ	O TRANSPOI	RT	
		DE(QUEST FOR	O ALLOW'S	RIFAND	ATTHORIZA		O IKANSPUR		
		KE(ACTIONIZA				
VILLIAMS PRODUCTION COMPANY P. O. BOX 3102									2 OGRID Number 120782	
									3 Reason for Filing Code	
			TULSA, O						NEW WEI	LL
4	API Number					Pool Name				6 Paul Code 72319
30-039-25890					BLA	BLANCO MV				
	roperty Code	İ	'Property Name ROSA UNIT						*Well Number #160	
	017033 —————									
·		ce Location	.,	_ot.ldn	Feet from the	North/Sout	h Line	Feet from the	East/West line	County
or lot no.		Township		200.1011	1250			790	EAST	RIO ARRIBA
B	25	31N	6W		1230	300		170		1
11 Bottom	Hole Loca	Township	Range	Lot Ida	Feet from the	North/South	line	Feet from the	East/West line	County
, or lot no.	Section	10				_				
12 Lie Code	13 Produci	ng Method Code	14 Gas 1	Connection Date	15	C-129 Permit Number		16 C-129 Effective Da	te	17 C-129 Expiration Date
FED										
I. Oil and Gas Transporters 18 Transporter OGRID 19 Transporter Name						20 POD 21 O/G			22 POD ULSTR Location	
			and Address			22205			and Descripti	on
009018	P. O.	NT REFININ BOX 12999			Z 0	77703	U			
	sco	TTSDALE, A	AZ 85267							
	V/II I	LIAMS FIEL	.D SERVICES			11 5	G		P 25 31N	6W
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V. Produc				58-0900				(a)	E 2 (1) CCT 2 (1) E CCDU (1) (1)	
23	ced Water			58-0900		24 POD ULSTR Loc		(a)	COUNTY,	
282	ted Water			58-0900				(a)	600 (CO) (CO) (CO) (CO) (CO) (CO) (CO) (CO)	
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23 2 2 2 . Well Co	ced Water POD 2 2 0 7 Dimpletion		26 Ready Date 9/08/1998	e B 31 Casiny & Tubing	Size	24 POD ULSTR Loc	ation and D	escription 28 PBTD 6185		²⁹ Periorations 5172' - 6003' ³ Sacks Cament
23 2 8 2 . Well Co	ced Water POD 2 2 0 7 completion pud Date 1/1998		26 Ready Date 9/08/1998	: 3 31 Casing & Tubing 9-5/8" 36i	Size	24 POD ULSTR Loc	ation and D	escription 28 PBTD 6185	3	29 Perforations 5172' - 6003' 3 Sacks Coment 150 SX
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Printed Name

Previous Operator Signature