

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED
OCT 5 1998

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER		5. LEASE DESIGNATION AND LEASE NO. SF-078767	
b. TYPE OF COMPLETION ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER		6. IF INDIAN, ALLOTTEE OR	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		7. UNIT AGREEMENT NAME ROSA UNIT	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 661-6623		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #154	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface 790' FSL & 1055' FWL At top production interval reported below: At total depth:		9. API WELL NO. 30-039-25893	
10. FIELD AND POOL, OR WILDCAT BLANCO MV		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA SE/4 SW/4 SEC 7-31N-5W	
12. COUNTY OR RIO ARRIBA		13. STATE NEW MEXICO	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 7-06-1998		16. DATE T.D. REACHED 7-15-1998	
17. DATE COMPLETED (READY TO PRODUCE) 9-05-1998		18. ELEVATIONS (DK, RKB, RT, GR, ETC)* 6481' GR	
19. ELEVATION CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6341'	
21. PLUG, BACK T.D., MD & TVD 6319'		22. IF MULTICOMP., HOW MANY	
23. INTERVALS DRILLED BY		24. ROTARY TOOLS X	
25. CABLE TOOLS		26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED NO		28. CASING REPORT (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size, and number) CH/Menefee: 5332', 36', 50', 52', 96', 5482', 84', 5508', 28', 72', 75', 78', 5608', 10', 22', 24', 28', 30', 32', 34', 38', 40', 5736', 40', 44', 46', 48', 50', 52', 54', 56' and 58'. Total of 32 (0.38") holes. Pt Lookout: 5806', 10', 14', 18', 22', 26', 30', 34', 38', 42', 46', 52', 56', 60', 64', 67', 70', 78', 80', 86', 90', 94', 5906', 10', 14', 18', 20', 31', 36', 38', 54', 56', 76', 94', 6016', 28', 32', 64', 68', 84', 88', 6142', 44', 62' and 78'. Total of 45 (0.38") holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED Susan Griguin *[Signature]*

TITLE Drilling Clerk

DATE October 1, 1998

ACCEPTED FOR RECORD

OCT 20 1998

FARMINGTON DISTRICT OFFICE

BY *[Signature]*

NMOC

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH
					NAME	MEASURED DEPTH	
OJO ALAMO	2590'	3176'					
FRUITLAND	3176'	3350'					
PICTURED CLIFFS	3350'	3648'					
LEWIS	3648'	5553'					
CLIFF HOUSE	5553'	5598'					
MENEFEE	5598'	5797'					
POINT LOOKOUT	5797'	6236'					
MANCOS	6236'						