

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

RECEIVED
BLM

99 JUN 28 PM 12:10

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1695' FSL & 1840' FEL, NW/4 SE/4 SEC 15-31N-6W

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #12A

9. API Well No.
30-039-25900

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-22-1999 MI. Spot all equipment. Order out 2-3/8" tbg string for Pictured Cliffs. Order out 3-1/2" frac string. SDON

5-24-1999 Set 4-1/2" DCIP @ 3600'. PT to #3500 for 15 min. Spot 200 gal 15% HCL @ 3285'. Ran bond log + CCL. TIH w/ 7" packer and 3-1/2" frac string. Set pkr @ 3091'. SDON

5-25-1999 Set pkr w/ 500# on backside. Perf P.C. 3195' - 96', 3231' - 33', 35', 37', 39', 41', 43', 45', 47', 51', 53', 61', 68', 70', 75', 80', 84' & 90'. Total of 20 (0.38") holes. Ball off w/ 500 gal 15% + 30 RCN balls. Good ball action. Release pkr, RIH w/ junk basket & knock balls off. Pull up and reset pkr. Frac P.C. w/ 70Q foam in 25# get at 30 bpm. Min psi 3300#, max psi 3800#, avg psi 3600#. 101,000 20/40 Arizona sand. After 3.5 hrs, shut well in, flow well back at 1400#. Flow well through 1/8" choke. Turn over to night watch

5-26-1999 Well flowing through 3/8" choke @ 400#. Change to 1/2" choke @ 600#. Well returning broken gel, N2 and sand. Load backside & release pkr. TOH. Well came in strong. Blow to pit through two 2" flow lines. After well stopped producing sand, TIH w/ 30 stands and 3-7/8" bit. Turn over to night watchman

Continued on Reverse Side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title Production Analyst Date June 23, 1999

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date JUL 12 1999

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5-27-1999 RIH w/ 2-3/8" tbg. Clean out sand after frac from 3200' – 3606'. Pull up above top perf, SDON

5-28-1999 RIH w/ tbg, tag 21' fill. Clean out. Gauged @ 214 mcf/d and very wet. TOH. TIH w/ tbg & bit. Drill up CIBP & push to PBTD. No fill across MV. Flow from 6100'. Ran sweep. No sand. Little water. Pull up to mid PC. Ran sweep. SDON w/ night watch

5-29-1999 TOH w/ tbg & bit. Set model "B" Arrowdrill pkr @ 3390'. TIH w/ MV tbg: 192 jts, 2-3/8", J-55, 4.7#, EUE, 8rd. Land @ 5977'. Mule shoe on bottom, SN 1 jt up. TIH w/ PC tbg: 108 jts, 2-3/8", 2.7#, EUE, 8rd. Land @ 3292'. Mule shoe on bottom, SN 1 jt up. ND BOP, NU WH. Lay down rig. Release rig