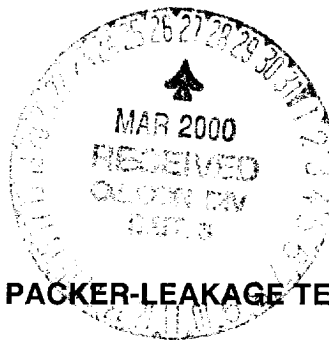


NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 12A

Location of Well: Letter J Sec 15 Twp 31N Rge 6W API # 30-039-25900

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	PICTURED CLIFFS	GAS	FLOWING	TUBING
Lower Completion	MESA VERDE	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 3/5/2000	Length of time shut-in 3 Days	SI press. PSIG SICP = 1148	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 3/5/2000	Length of time shut-in 5 Days	SI press. PSIG SITP = 188	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 03/05/00					Zone Producing (Upper or Lower): Upper	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS	
		Upper Completion	Lower Completion			
		Csg	Tbg			
3/5/2000	Day 1				Both Zones Shut In	
3/6/2000	Day 2	1031	1030	132	Both Zones Shut In	
3/7/2000	Day 3	1126	1122	176	Both Zones Shut In	
3/8/2000	Day 4	1148	1146	188	Both Zones Shut In	
3/9/2000	Day 5	498	281	194	Flow Upper Zone = 498 MCFD	
3/10/2000	Day 6	281	122	195	Flow Upper Zone = 252 MCFD	

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

MAR 27 2000

Approved _____, 2000
Mexico Oil Conservation Division

Operator Williams Production Company

By ORIGINAL SIGNED BY CHARLIE T. PERKINS
Title DEPUTY OIL & GAS INSPECTOR, DIST. 1

By Tracy Ross
Title Production Analyst
Date March 22, 2000