NEW MEXICO OIL CONSERVATION COMMISSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

1 6 1809

Operator Williams Production Company						Lease or Unit Name Rosa Unit				
Test Type			_	Test Date		•	Well Number	•	DIFF. B	-,,
X In	ıitial	Annual	Special		8/8/99			#	162	,
Completion Date		Total Depth		Plug Back TD		Elevation		Unit Sec Twp Rng		Rng
7/29/99		6111'		6047'		6352'		K	30 31	_
Casing Size		Weight	d	Set At	Perforations:			County		
4-1/2"		10.5#	6111'		From 5145' To 5618'		8,	La Plata		
Tubing Size		Weight	d Set At		Perforations:			Pool		
2-3/8"		4.7#	5860'		From 5669' To 5914'			Blanco MV		
Type Well - Single-Bradenhead-GG or GO Multiple					Packer Set At			Formation		
71					The second			Cimation	MV	
Producing Thru Reservoir Ten			emp. oF	o. oF Mean Annual T		Temp. oF Barometer		Pressure - Pa Connection		
Tubing		The state of the s			• mp. 01		Zamen ressure ra Connection			
L	H	Gq	%CO2		%N2	%H2S		Prover	Meter Run	Taps
		0.6				,		3/4"	Meter Run	Tups
	FLOW DATA				· t	TUBING DATA			CASING DATA	
	Prover	X Orifice			Temperature	10211	Temperature	- C/1011	Temperature	
	Line	Size		Pressure	oF	Pressure	oF	Pressure	oF	Duration o
NO	Size			p.s.i.q		p.s.i.q		p.s.i.q		Flow
SI		2" X 3/4"			<u> </u>	1048		1052		0
1				†·		391	59	978	-	0.5 hr
2				<u> </u>		384	63	953		1.0 hr
3				†		376	68	901		1.5 hrs
4						365	69	878		2.0 hrs
5						348	71	847		3.0 hrs
				RATEC	F FLOW CAL	_				1 0.0 1115
							Flow Temp.	Gravity	Super	Rate of
	Coefficient					Pressure	Factor	Factor	Compress.	Flow
NO	(24 Hours)				hwPm	Pm	Fl	Fq	Factor, Fpv	Q,Mcfd
1	9.604					360	0.9896	1.29	1.047	4621
2										
3										
4		<u> </u>								
NO	Pr	Temp. oR	Tr	Z	Gas Liquid Hy	drocarbon Ra	ition	•		Mcf/bbl.
1				A.P.I Gravity of Liquid Hydrocabrons					Deq.	
2				Specific Gravity Separator					xxxxxx	
3					Specific Gravi	ty Flowing Fl	uid <u>xxxxxxxx</u>	<u>ux</u>		
4					Critical Pressu	re		_p.s.i.a.		p.s.i.a
5				Critical Temperature			R		R	
Pc	<u>1064</u>	Pc2	1132096							·
NO	Pt1	Pw	Pw2	Pc2-Pw2	(1)	Pc2 =	2.871773	(2)	Pc2^n =	2.2060359
1	<u> </u>	859	737881	394215]	Pc2-Pw2			Pc2-Pw2	
2	<u> </u>]					
3	<u> </u>				AOF = Q	$Pc2^n =$	<u>10194</u>			
4	<u> </u>					Pc2 - Pw2				
Absolute	Open Flow	<u>10194</u>	Mcfd @ 15.0	025	Angle of Slope	=	<u>.</u>	Slope, n	0.75	
Remarks:										
nnroved R	y Commissi	on:	Conducted E			Calculated By	y:	Checked By:		
ippioved D	-									