

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
SF-078766

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME  
ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.  
ROSA UNIT #165

9. API WELL NO.  
30-039-26070

10. FIELD AND POOL, OR WILDCAT  
ROSA PICTURED CLIFFS

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
E SE/4 NW/4 SEC 25-31N-6W

12. COUNTY OR  
RIO ARriba

13. STATE  
NEW MEXICO

19. ELEVATION CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE  
YES

27. WAS WELL CORED  
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.  
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface: 1655' FNL & 1850' FWL  
At top production interval reported below :  
At total depth:

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6393' GR

15. DATE  
SPUDDED  
07/13/1999

16. DATE T.D.  
REACHED  
07/21/1999

17. DATE COMPLETED (READY TO PRODUCE)  
09/03/1999

20. TOTAL DEPTH, MD & TVD  
6085' MD

21. PLUG, BACK T.D., MD & TVD  
6050' MD

22. IF MULTICOMP.,  
HOW MANY  
2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

~~BLANCO MV 4405' - 5970'~~ Rosa & Pictured Cliffs 3229'-3426'

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IND/GR & SNL/CDL

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	291'	12-1/4"	200 SX - SURFACE	
7" K-55	20#	3722'	8-3/4"	690 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3564'	6085'	320 SX		2-3/8"	3365'	

31. PERFORATION RECORD (Interval, size, and number)

Pictured Cliffs: 3229', 31', 35', 38', 45', 48', 59', 64', 67', 75', 86', 92', 96',  
99', 3304', 08', 11', 14', 19', 22', 32', 42', 49', 56', 61', 3409', 18' and 26'.  
Total of 28 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

3229'- 3426' 80,000# 20/40 Sand in 423 BBIs 70Q Foam

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
9/03/99	3 hr	3/4"			83 - PITOT		
FLOW TBG PRESS SITP - 992	CASING PRESSURE SICP - 997	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Anacy Ross*

TITLE Production Analyst

DATE September 13, 1999

ACCEPTED FOR RECORD

SEP 16 1999

FARMINGTON FIELD OFFICE  
BY: *322*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	
						TRUE VERTICAL DEPTH	
OJO ALAMO	2485'	2603'					
KIRTLAND	2603'	2994'					
FRUITLAND	2994'	3222'					
PICTURED CLIFFS	3222'	3510'					
LEWIS	3510'	5422'					
CLIFF HOUSE	5422'	5468'					
MENEFEE	5468'	5656'					
POINT LOOKOUT	5656'						