Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS

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FORM/APPROVED
OMB/NO. 1004-0135
Expired November 30, 2000

5. Lease Serial No.

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	078999	

Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name	
abandoned well. Use Fo						
	- TIS 19 M			7. If Unit or	CA/Agreement, Name and/or No	
SUBMIT IN TRIPLICATE -	Other instruction for	reverse side				
1. Type of Well Oil Well X Gas Well Other	79 200g			8. Well Nan	31-6 Unit	
2. Name of Operator Phillips Petroleum Company				1	Jnit #16M	
3a. Address 5525 Highway 64, NBU 3004, Farmingt	3b. Phone No. (include 505-599-3454	e area code)	9. API Well No. 30-039-26071  10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Surve					•	
Unit C, 854' FNL & 1649' FWL Section 33, T31N, R6W	Blanco Mesaverde 11. County or Parish, State					
Section 33, 131M, ROW	Rio Arriba, NM					
12. CHECK APPROPR	ATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPOR			
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Producti	on (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	re Treat Reclamation Well Integrity			
X Subsequent Report	Casing Repair	Casing Repair New Construction Recomplet			ete X Other Add pay to	
Final Abandonment Notice	Change Plans	Plug and Abando	on Tempor	arily Abandon	MV interval	
_	Convert to Injection	Plug Back	Water D	isposal		
Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Notetrmined that the final site is ready for final inspection 9/30/00  LO/TO locaiton. Set BPV in FN @ hanger, COOH w/tubing. RiH & set Shale interval @ 1 spf .36" hole.  5269' - 5271'; 5244' - 5246' 5075' - 5077'; 5054' - 5066'  Acidized perfs w/1000 gal 15% HC slickwater w/75,260 # 20/40 Brad and 1/2" chokes, then 2". ND flawlanded tubing @ 5247' with "F" check. Turned well over to prod the CIBPs between the MV and DK	the operation results in a lotices shall be filed only in.)  5732'. MIRU Key t CIBP @ 5300'. s as follows:  ; 5233' - 5235'; 5034' - 5036';  1 & ballsealers. y sand. ATP - 20 owback equipment. nipple set @ 521 uction department	multiple completion or after all requirements,  Energy #29. I Load hole & PT  5181' - 5183 5006' - 5008  Retrieved ball 00#, ATR - 50 I RIH w/2-3/8" 4'. ND BOP & I	recompletion in a including reclamati	DP. PT-OK. COOH. R 5125'; 509 noles rac. Pumper 300#. Flo	Pull tubing IH & perf'd Lewis  1' - 5093';  d 85,700 gal 2% KCl wed back on 1/4" 5300' (CIBP). PUH d off expendable	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title		<del></del> -		
(rame (ramear))	Sr. Regulato	ry/Proratio	n Clerk			
Talsy Vust Date 10/11/00						
ТН	S SPACE FOR FEDE	ERAL OR STATE	OFFICE USE			
Approved by		Title	-		Date	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title twhich would entitle the applicant to conduct operations thereo	o those rights in the subje	irrant of Office oct lease		for but have	n FOR RECOR	