

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450' FNL & 790' FEL, SE/4 NE/4 SEC 26-31N-6W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #5Y

9. API Well No.
30-039-26078

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-10-1999 MIRU. Spud surface hole at 1900 hrs. 8/9/99. TD surface hole with bit #1 (12-1/4", HTC, L117) at 280'. Circulate and TOH. Ran 6 joints (255.23') of 9-5/8" 36#, K-55, ST&C casing and set at 269' KB. BJ cemented with 200 sx (236 cu.ft.) of CI "B" with 2% CaCl₂ and 1/4# cellc-flake/sk. Displaced plug with 18 bbls of water. Plug down at 0230 hrs 8/10/99. Circulated out 8 bbls of cement. WOC

8-11-1999 WOC. NU BOP & pressure test to 1500# - held OK. TIH w/ bit #2 (8-3/4", RTC, HP51H). Drill out cement

8-12-1999 Drilling ahead w/ bit #2 (8-3/4", RTC, HP51H)

8-13-1999 TFB bit #2 (8-3/4", RTC, HP51H) @ 2829'. TIH w/ bit #3 (8-3/4", STC, F2H) & continue drilling

8-14-1999 TD intermediate hole with bit #3 (8-3/4", STC, F2H) at 3608'. Circulate hole and TOH. LDDP and DC. Change out rams & RU casing crew. Ran 81 jts. (3596.52') including a 20', a 10' and an 8' pup joint of 7", 20#, K-55, ST&C casing and landed at 3609' KB. Float at 3565'. Rig up BJ and started cementing

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date August 22, 1999

(This space for Federal or State office use)

Approved by Ernest D. Becker

Title _____

Date Aug 30 1999

Conditions of approval, if any:

8-15-1999 Finish cementing with BJ. Precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 400 sx (832 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 175 sx (245 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 144 bbls of water. Plug down at 0700 hrs 8/14/99. Circulated out 5 bbls of cement. Nipple up BOP's and blooie line. TIH with bit #4 (6-1/4", HTC, STR-09) and pressure test casing and BOP to 1500# - held OK. Drilled float and cement. Unloaded hole with nitrogen and dried out hole. Drilling ahead with gas

8-16-1999 Drilling ahead with bit #4 (6-1/4", HTC, STR-09)

8-17-1999 TD hole with air and bit #4 (6-1/4", HTC, STR-09) at 6006' KB. Circulate hole clean and TOOH for logs. Begin logging

8-18-1999 Run IND/GR and DEN/NEU/TEMP logs. RD Halliburton. TIH and LDDP and DC. RU casing crew and run 57 jts. (2566.90') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6002' KB. Latch collar at 5984' KB and marker joint at 5438' KB. Top of liner @ 3439' - 170' of overlap into 7". Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 80 sx (120 cu.ft.) of Type III 65/35 poz with 6% Gel, 0.5% FL52, and 1% CaCl₂. Tailed with 100 sx (216 cu.ft.) of Type III 65/35 poz with 6% Gel, 0.5% FL-52, 4% Phenoseal, 10#/sk CSE, 1% CaCl₂, and 1/4#/sk celloflake. Displaced plug with 66 bbls of water. Plug down at 1800 hrs 8/17/99. Set pack-off and circulate out 7 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 2400 hrs. 8/17/99