

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED
BLM

59 JUL 12 PM 2:24

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

RECEIVED
JUL 22 1999

OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1495' FSL & 1210' FEL, NW/4 SE/4 SEC 1-31N-6W

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #164A

9. API Well No.
30-039-26080

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION OPERATIONS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-20-1999 MIRU. Wait on tubing. Unload and tally tubing. TIH to 4640'. Tally remaining tubing

6-21-1999 Drill cement to 5999'. Circulate hole clean and pressure tested to 3500# - held OK. POOH to 5918' and spotted 500 gal of 15% HCl. TOOH. Rigged up Halliburton and perforated Point Lookout at 5622, 25, 39, 45, 49, 58, 64, 66, 69, 72, 79, 98, 5701, 04, 07, 27, 31, 35, 58, 61, 90, 93, 5904, 07, 20 & 24. Total of 26 (0.38") holes. Rigged up blooie line

6-22-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 55 ball sealers. Good ball action and complete ball off to 3600#. Ran junk basket and retrieved 42 balls with 26 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 1783 bbl of slick water. Job completed at 0945 hrs. 6/21/99. ISIP = 0#. AIR = 94 BPM, MIR = 95 BPM, ATP = 3000#, MTP = 3150#. Set 4-1/2" CIBP at 5608'. Pressure tested to 3500# - held OK. Spot 12 gal of 28% HCl at 5556'. Perforate CH/MEN at 4614, 20, 25, 30, 35, 40, 4737, 45, 79, 84, 88, 5175, 78, 5290, 5352, 93, 5426, 28, 32, 43, 47, 50, 93, 96, 99, 5517, 55, 58, & 82. Total of 29 (0.38") holes. Ball off CH/MEN with 48 ball sealers in 1250 gal of 15% HCl. Ran junk basket and retrieved 48 balls with 28 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1966 bbl of slick water. Job completed at 1430 hrs. 6/22/99. ISIP = 375#, 15 min = 0#. AIR = 60 BPM, MIR = 90 BPM, ATP = 2800#, MTP = 3150#

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date July 9, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 20 1999

6-23-1999 RIH w/ tbg & tag up on sand @ 5538'. CO sand to CIBP @ 5608'. Ran sweep each hr. well making little or no water & light sand. Pull above top perf. (4600') & flow w/ compressor. Light sand & water. Take pitot – 752 mcf/d. TOOH w/ tbg. RIH w/ 3-7/8" bit to liner top

6-24-1999 TIH and tag 2' of fill on top of CIBP. Pick up swivel and drill CIBP at 5608'. Blow head off of Point Lookout and continue to push CIBP to PBTD at 5999'. TOOH and pitot test well at 3,758 MCFD

6-25-1999 TIH & land 189 jts (5863') of 2-3/8", 4.7#, J-55, EUE tubing at 5875' KB. ND BOP and NU wellhead. Release rig