

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FBI

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

95 AUG 16 PM 5:20

070 FARMINGTON NM

Lease Designation and Serial No.
SF-078764

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FSL & 1610' FEL, NW/4 SE/4 SEC 30-31N-5W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #162A

9. API Well No.
30-039-26122

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION OPERATIONS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-31-1999 MIRU. Tally tbg. TIH w/ 3-7/8" bit and clean out to PBTD at 6053'. Circulate hole clean. POH to 5920' and prepare to spot acid

8-02-1999 Spot 500 gal of 15% HCl at 5920'. TOH. Rig up Halliburton and perforate at 5640, 49, 53, 57, 61, 65, 68, 71, 80, 88, 92, 96, 5700, 05, 08, 12, 16, 19, 26, 31, 34, 37, 40, 43, 45, 57, 60, 64, 76, 84, 87, 5804, 08, 24, 44, 56, 5906, and 22. Total of 38 (0.38") holes. Rig up blooie line and compressor. SDON

8-03-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 57 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 57 balls with 38 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 1862 bbl of slick water. Job completed at 0930 hrs. 8/3/99. ISIP = 333#, 15 min. = 0#. AIR = 108 BPM, MIR = 110 BPM, ATP = 3200#, MTP = 3400#. Set 4-1/2" CIBP at 5630'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 12 gal of 28% HCl across of CH/MEN. Perforate CH/MEN at 4375, 4499, 4507, 4615, 25, 99, 4753, 4805, 5202, 16, 65, 5436, 39, 64, 69, 93, 95, 98, 5502, 11, 15, 29, 47, 63, 66, 70, 73, 79, 5609, and 20. Total of 30 (0.38") holes. Ball off CH/MEN with 45 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 45 balls with 30 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1822 bbl of slick water. Job completed at 1430 hrs. 8/3/99. ISIP = 450#, 15 min = 0#. AIR = 90 BPM, MIR = 93 BPM, ATP = 2700#, MTP = 3000#. Rigged down frac crew. TIH to liner top and unloaded well. Left well blowing with compressor

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date August 12, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 19 1999

Conditions of approval, if any:

FARMINGTON NM