NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE 1000 RIO BRAZO ROAD AZTEC, NM 87410 PHONE: (505) 334-6175 FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator:	Williams Production	Company	Lease	Name: Rosa Unit		Well No. 137A	
Location of \	Well: Letter I	Sec_	31	Twp31N	Rge <u>5W</u>	API # 30-0 39-26129	
	NAME OF RESER	VIOR OR POOL		TYPE OF PROD.	METHOD OF PROD.	PROD. MEDIUM	
				(Oil or Gas)	(Flow or Art. Lift)	(Tbg. Or Csg.)	
Upper Completion	PICTURED CLIFFS			GAS	FLOWING	TUBING	
Lower Completion	MESA VERDE			GAS	FLOWING	TUBING	
		PRF-I	FLOW	SHUT-IN PRESSUI			
Upper	Hour data					01.18 16.23	
Completion	Hour, date shut-in 3/26/2000		[]	Length of time shut-in 3 Days	SI press. PSIG SICP = 1094	Stablized? (Yes or No)	
Lower	Hour, date			Length of time shut-in		Yes	
Completion	· ·	3/26/2000		5 Days	SI press. PSIG SITP = 302	Stablized? (Yes or No) Yes	
				<u> </u>	0111 = 302	165	
			FL	OW TEST NO. 1			
Commenced at	(hour, date)* 03/26/00		_	-	Zone Producing (Upp	er or Lower): Upper	
TIME	LAPSED TIME	PR		SURE	PROD. ZONE	, , , , , ,	
(hour,date)	,date) SINCE* Upper C		pletion	Lower Completion	ТЕМР.	REMARKS	
		Csg	Tbg	Tbg			
3/26/2000	Day 1					Both Zones Shut In	
3/27/2000	Day 2	992	991	132		Both Zones Shut In	
3/28/2000	Day 3	1070	1065	280		Both Zones Shut In	
3/29/2000	Day 4	1094	1092	302		Both Zones Shut In	
3/30/2000	Day 5	482	116	331		Flow Upper Zone = 415 MCFD	
3/31/2000	Day 6	447	183	353		Flow Upper Zone = 263 MCFD	
Production ra	ate during test						
Oil:	BOPD based on			Bbls in	Hours	Gravity	
Gas:	MCFPD; Tested thru (Orfice or Meter):					GOR	
Approved Mexico Oil Cons	ify that the information APR 202000 Servation Division NAL SIGNED BY CHARLE	2000	ined is	Operator By <u>Tra</u>	Williams Production	-	
·. —					duction Analyst		
	EFFITY OIL & GAS INSP	ector, dist. 🚜	3	Date <u>Apr</u>	Date April 17, 2000		