

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED
BLM

99 JUL 16 PM 1:13

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2460' FSL & 1695' FEL, NW/4 SE/4 SEC 3-31N-6W

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #169

9. API Well No.
30-039-26130

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION OPERATIONS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-26-1999 MIRU. TIH with 3-7/8" bit and tag liner top at 3422' and cement at 5998'.

6-28-1999 Break circulation and drill cement to PBTD at 6058'. Circulate hole clean and pressure test to 3500# - held OK. Pull up to 5975' and spot 500 gal of 15% HCl. TOH. Rig up Halliburton and perforate Point Lookout at 5635, 38, 41, 47, 51, 55, 59, 64, 73, 72, 81, 86, 90, 94, 98, 5707, 11, 15, 21, 24, 38, 47, 50, 53, 65, 71, 82, 87, 5816, 63, 73, 77, 5922, and 78. Total of 34 (0.38") holes. Rig up blooie line and compressor. Prepare to ball off 6/29

6-29-1999 Balled off Point Lookout in 1000 gal of 15% HCl and 50 ball sealers. Ran junk basket and retrieved 30 balls with 25 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 1550 bbl of slick water. Job completed at 0945 hrs. 6/29/99. ISIP = 30#, 15 min. = 0#. AIR = 80 BPM, MIR = 95 BPM, ATP = 3000#, MTP = 3150#. Set 4-1/2" CIBP at 5628'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 12 gal of 28% HCl at 5612'. Perforate CH/MEN at 4446, 54, 63, 71, 82, 4627, 33, 39, 45, 53, 4749, 86, 90, 94, 5101, 05, 68, 73, 80, 83, 5237, 5372, 5417, 54, 84, 87, 90, 5500, 03, 16, 22, 28, 43, 60, 72, 90, 5609, and 13. Total of 38 (0.38") holes. Ball off CH/MEN with 55 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 54 balls with 34 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1619 bbl of slick water. Job completed at 1530 hrs. 6/29/99. ISIP = 360#, 15 min = 0#. AIR = 100 BPM, MIR = 104 BPM, ATP = 2900#, MTP = 3013#. Riggged down frac crew. TIH and unloaded well at liner top. Left well blowing with compressor.

Continued on back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date July 13, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 21 1999

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

6-30-1999 TIH and tag sand at 5580'. Start compressor and clean out to CIBP at 5628'. Blow well with hourly soap sweeps. Well quit making sand. POH above perms and continued to blow well for 1.5 hrs. TIH and cleaned out 3' of fill to CIBP. TOH and removed mule shoe and picked up 3-7/8" bit. Pitot test CH/MEN at 869 MCFD. Left well flowing overnight. Turn well over to watchman

7-01-1999 TIH with bit and clean out 4' of fill to CIBP. Picked up swivel and drilled CIBP. Let the head blow off the Point Lookout. TIH and tag fill at 5820'. Cleaned out with compressor and ran soap sweeps every ½ hour. Sand decreased to a trace and minimum water. Killed tubing and TOOH. Laid down bit. Pitot test well at 2,953 MCFD.

7-02-1999 TIH with mule shoe and clean out 17' of fill to PBDT at 6056'. Blow well with soap sweeps. POOH to 5500' and let well flow on its own. Well is making dry gas with no sand. TIH and land tubing, 198 jts (5910') of 2-3/8", 4.7#, J-55, EUE tubing at 5922' KB with mule shoe on bottom and SN on top of bottom joint. ND BOP and NUWH. Release rig