

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
SEP 16 1999  
OIL CON. DIV.  
DIST. 3

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL & 970' FWL, NW/4 NW/4, SEC 23 T31N R4W

5. Lease Designation and Serial No.  
SF-078893

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #500

9. API Well No.  
30-039-26165

10. Field and Pool, or Exploratory Area  
OJO ALAMO

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Alter Cementing Plan

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams Production Company proposes to alter the cement used on the above well from 110 sx of Class "B" to 335 sx Class "RMS" to be used on surface casing and from 215 sx Class "B" to 125 sx of Premium Lite to be used on the production casing

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross  
TRACY ROSS

Title Production Analyst

Date

September 7, 1999

(This space for Federal or State office use)

Approved by

WAYNE TOWNSEND

Title

Acting Team Lead

Date

SEP 14 1999

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF INTERIOR  
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☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other DRILLING COMPLETION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
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9-07-1999 MOL and RU. Drill rat and mouse holes. Spud surface hole at 2200 hrs 9/6/99. TD surface hole with bit #1 (12-1/4", RTC, EHP43) at 544'. Circulate hole and prepare to TOOH for casing

9-08-1999 Circulate and TOOH. Ran 12 joints (513.41') of 8-5/8" 24#, K-55, ST&C casing and set at 527' KB. BJ cemented with 350 sx (486 cu.ft.) of Type III with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 31 bbls of water. Plug down at 0900 hrs 9/7/99. Circulated out 20 bbls of cement. WOC. Nipple up BOP'S & pressure test to 1500# - held OK. TIH w/ bit #2 (7-7/8", HTC). Drill out cement. Drilling ahead at report time

9-09-1999 Drilling ahead with bit #2 (7-7/8", HTC, ST09C)

9-10-1999 Drilling ahead with bit #2 (7-7/8", HTC, ST09C)

9-11-1999 Trip for bit #2 (7-7/8", HTC, ST09C) at 3316'. TIH with bit #3 (7-7/8", RTC, HP43) and continued drilling to TD at 3480'. Circulate hole clean and short trip. Circulate bottoms up and start TOOH for logs

Continued on back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date September 16, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

ACCEPTED FOR RECORD  
Date \_\_\_\_\_

Conditions of approval, if any:

SEP 22 1999

FARMINGTON FIELD OFFICE  
BY [Signature]

9-12-1999 TOOH with bit #3 (7-7/8", RTC, HP43). Ran DITE/GR/SP and CNL/LDT/bulk density logs. Strap in hole

9-13-1999 TIH with bit #3 (7-7/8", RTC, HP43) and drill from 3480' to 3610'. Circulate hole clean and TOOH. LDDP and DC. Ran 81 jts of 5-1/2" casing and set at approximately 3610' KB. Plug down on cement job at 0200 hrs 9/13/99. Rig down to move

9-14-1999 Williams received control of the well at 1000 hrs. 9/12/99. Ran 87 jts. (3577.74') of 5-1/2", 15.5#, K-55, LT&C casing and landed at 3591' KB. Float at 3546'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 210 sx (438 cu.ft.) of Type III 65/35 poz with 8% gel, 2% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 325 sx (645 cu.ft.) of Premium Lite 65/35 poz with 6% gel, 0.5% FL-25, 5#/sk gilsonite, 10#/sk CSE, 1/4# celloflake/sk and 1% CaCl<sub>2</sub>. Displaced plug with 85 bbls of water. Plug down at 0200 hrs 9/13/99. Circulated out 20 bbls of cement. Rig released at 0800 hrs 9/13/99