

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078893

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #500

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26165

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 970' FWL, NW/4 NW/4 SEC 23-31N-4W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Correct liner information</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-06-2000 MU hanger & shoe. TIH w/liner as follows: LA set shoe, 3 jts pre-perf'd & 1 blank jt 4" 10.46#, J-55 csg, tag 5' fill @ 3699'. RU swivel, wash liner down to 3704'. Set hanger @ 3522', 91' overlap. POOH laying down 2 7/8" DP. Tally in w/mill & 197 jts 2-3/8" tbg. Mill out plugs from 3616' to 3701', blow dry. TOOH w/mill. TIH w/prod tbg as follows: 1/2" mule shoe, 1 jt 2 3/8" tbg. SN & 116 jts 2 3/8" tbg, land in tbg hanger @ 3652' kb. NDBOPs & blooie lines, NUWH. Gauge well on 1" open line, all gauges dry & avg 108 mcf/d, logged off. Release rig @ 0600 hrs 7/6/00

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date September 20, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SURFACE USE PLAN

Phillips Petroleum Company, San Juan 30-5 #48M NESE/4 Section 20, T30N, R5W, Rio Arriba County, New Mexico. (Federal Lease No. SF-078740).

This plan is to accompany Application for Permit to drill the subject well which is located approximately 26 miles east of Blanco, NM Post Office. The following is a discussion of pertinent information concerning the possible effect, which the proposed drilling well may have on the environment of the well and road sites and surrounding acreage. A copy will be posted on the derrick floor so that all contractors and sub-contractors will be aware of all items of this plan.

1. **Existing Roads:**

A. To reach the proposed location, travel east on US Hwy 64 to mile marker 102+.5. Turn left on NM 527 and go 8 miles. Turn right (north) on Rosa Road and go 6.5 miles across La Jara Wash. Turn right (east) at F.R. 311 sign and go 1 mile. Turn right beside bridge and go east 3-1/2 miles. Turn right (south) and go 1/2 mile to location.

2. **Planned Access Roads:**

A. The access road is shown on the attached map. All existing roads used to access the proposed location shall be maintained in the same or better condition than presently found. The access road is to be classified "Temporary Resource Road".

B. Turnouts: None

C. Culverts, Cuts and Fills: See cut and Fill Sketch.

D. Surfacing Material: Natural materials at the well site.

E. Gates, Cattleguards, Fences: As required

F. Proposed Road: No new access required.

G. Drainage: Will be provided as needed.

3. **Location of Existing Wells:** SJ 30-5 #30, L, 1840' FSL & 890' FWL, Sec. 21
SJ 30-5 #75, L, 1620' FSL & 1100' FWL, Sec. 21
SJ 30-5 #75M, E, 1555' FNL & 1095' FWL, Sec. 21
SJ 30-5 #217, L, 1337' FSL & 1141' FWL, Sec. 21

4. **Location of Tank Batteries, Production Facilities, Production Gathering and Service Lines:**

In the event of production, production facilities will be located on the drill pad. The actual placement of this equipment will be determined when the well's production characteristics can be evaluated after completion (including compression). The condensate tank will be enclosed by a dike. Upon completion of drilling, the location and surrounding area will be cleared of debris.

The flow-line from this well will have to be constructed. It will be 4-1/2" diameter buried steel gas pipeline that is 66.158 rods (1091.6') in length, all of which is on BLM surface (see WFS P/L survey). The pipe-wall thickness is 0.156" and the pipe-wall strength is X-42. This line will be owned & operated by WFS. This pipeline will be used to transport gas to drill the well. We would like to use the APD/ROW process for this ROW.