

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-039-26202

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. 120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address of Operator

P O BOX 3102, MS 37-2 TULSA, OK 74101

Lease Name or Unit Agreement Name

ROSA UNIT

8. Well No.

342

9. Pool name or Wildcat

BASIN FRUITLAND COAL

4. Well Location

Unit Letter G : 850 Feet From The NORTH Line and 705 Feet From The EAST LineSection 21 Township 31N Range 06W NMPM RIO ARRIBA County10. Date Spudded
08/10/0110. Date T.D. Reached
08/15/0111. Date Compl. (Ready to Prod.)
09/20/0112. Elevations (DF& R(B. RT, GR, etc.)
6316' GR

14. Elev. Casinghead

15. Total Depth
3205' MD

16. Plug Back T.D.

17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3064' - 3165' BASIN FRUITLAND COAL20. Was Directional Survey Made
Yes21. Type Electric and Other Logs Run
MUD LOG ONLY

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5-8"	36#	284'	12 1/4"	160 sx	
7"	20#	3030'	8 3/4"	480 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	2892'	3173'			2-7/8"	3143'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)
3048' - 3064', 3072' - 3096', 3131' - 3165'
4 shots per foot

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

Did not frac

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI waiting C-104 approval		
Date of Test 10/15/01	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 150	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 85	Casing Pressure 420	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

To be sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross

Printed

Name TRACY ROSS

Title Production Analyst

Date 11/09/01

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

NEW MEXICO

T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Ootzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 3, from.....to.....
No. 4, from.....to.....

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness In Feet	Lithology