

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

FARMINGTON, NM

SUBMIT IN TRIPPLICATE

RECEIVED  
DEC 6 1999

OIL CON. DIV.  
DIST. 3

1. Type of Well  
Oil Well X Gas Well Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
580' FSL & 25' FWL, SW/4 SW/4 SEC 14-31N-6W

5. Lease Designation and Serial No.  
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #16B

9. API Well No.  
30-039-26218

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other COMPLETION OPERATIONS
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-18-1999 MIRU, NU BOP's. Tally tubing. TIH with 3-7/8" bit on 2-3/8" tubing to 4991'. SDON

11-19-1999 TIH with 3-7/8" bit on 2-3/8" tubing and clean out to PBTD at 5969' KB. Circulate the hole clean. Had trouble with the BOPs during the pressure test. Had to replace the rams twice. Finally got them to hold and pressure tested casing to 3500# - held OK. Spot 500 gals of 15% HCl across perfs and TOH. Perforated to Point Lookout at 5477, 82, 87, 92, 95, 98, 5501, 04, 08, 15, 19, 22, 27, 5536, 43, 48, 57, 63, 78, 94, 5600, 20, 85, 5745, and 81. Total of 25 (0.38") holes. Rig down wireline

11-20-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 38 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 40 balls with 24 hits. Fraced PL with 78,000# of 20/40 sand at 1-2 ppg in 1847 bbl of slick water. Job completed at 1030 hrs 11/20/99. ISIP = 520#, 15 min. = 0#. AIR = 90 BPM, MIR = 92 BPM, ATP = 3000#, MTP = 3300#. Set 4-1/2" CIBP at 5444'. Pressure tested to 3500# - held OK. Perforate CH/MEN at 4264, 70, 78, 4409, 15, 20, 4518, 70, 74, 4902, 58, 78, 5015, 5076, 5192, 5195, 5205, 32, 42, 45, 48, 51, 54, 57, 61, 82, 5285, 88, 92, 5317, 21, 24, 27, 60, 63, 66, 5421, and 24. Total of 38 (0.38") holes. Ball off CH/MEN with 45 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 56 balls with 30 hits. Fraced CH/MEN with 70,000# of 20/40 sand at 1-2 ppg in 1685 bbl of slick water. Job completed at 1430 hrs 11/20/99. ISIP = 315#, 5 min = 200#, 10 min = 0#. AIR = 103 BPM, MIR = 110 BPM, ATP = 3100#, MTP = 3310#. RD frac crew. TIH to liner top, unloaded well with compressor

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date November 29, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 03 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY 6-13

11-21-1999 Unload well at 3224'. No sand. TIH and tagged sand at 5341'. Pick up swivel and clean out to CIBP at 5444'. Blow well with soap sweeps. Pitot test at 1,340 MCFD with light sand. Drilled CIBP. Well unloaded flowing heavy sand. Let head blow off Point Lookout. Clean out to 5869'. Blow well with soap sweeps. Well cleaned up with light sand and water. POOH to 3250'

11-22-1999 Pitot test well at 2,148 MCFD with light water and no sand. TOH with tubing and remove bit and bit sub. TIH with notched collar, tail joint, seating nipple and 2-3/8" tubing. Tagged fill at 5824' (45' of fill). Clean out to PBTD at 5869' and ran soap sweeps. POOH to 4225' and flowed well naturally. Drained pump and lines

11-23-1999 Pitot test at 2,130 MCFD with light mist and no sand. TIH and cleaned out 4' of fill to PBTD at 5864'. POOH, land tail joint, SN, and 183 jts of 2-3/8", 4.7#, J-55, EUE tubing at 5694' KB. Tubing string has notched collar on bottom. ND BOPs and NUWH. Release rig