

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

DEC 10 1999
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

RECEIVED
DEC 10 1999

OIL COM. DIV.
DIST. 8

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
435' FNL & 1300' FEL, NE/4 NE/4 SEC 14-31N-6W

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #20B

9. API Well No.
30-039-26220

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-19-1999 MIRU. Drill rat and mouse holes. Spud surface hole at 1800 hrs. 11/18/99. TD surface hole with bit #1 (12-1/4", STC, DTTS) at 293'. Circulate and TOH. Ran 6 joints (270.96') of 9-5/8" 36#, K-55, ST&C casing and set at 283' KB. BJ cemented with 155 sx (215 cu.ft.) of Type III with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 19 bbls of water. Plug down at 0500 hrs 11/19/99. Circulated out 9 bbls of cement. WOC

11-20-1999 Finish WOC. Pressure test casing & BOP to 1500# - held OK. TIH w/ bit #2 (8-3/4", HTC, GT09C). Drill out cement. SD & repair rotary chain. Continue drilling new formation

11-21-1999 Drilling ahead w/ water & poly

11-22-1999 TD intermediate hole with bit #2 (8-3/4", HTC, GT09C) at 3700'. Circulate, short trip, and TOH for logs. Halliburton ran IES/GR CNL/CDL logs. TIH with DP after logs

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date December 1, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date **ACCEPTED FOR RECORD**

Conditions of approval, if any:

DEC 08 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

11-23-1999 TIH and LDDP and DC's. Change out rams & RU casing crew. Ran 92 jts. (3692.17') of 7", 20#, K-55, ST&C casing and landed at 3704' KB. Float at 3662'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 415 sx (870 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 175 sx (242 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 148 bbls of water. Plug down at 1845 hrs 11/22/99. Circulated out 19 bbls of cement. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH with air hammer and bit #3 (6-1/4", STC, H41R6R2)

11-24-1999 TIH with air hammer and bit #3 (6-1/4", STC, H41R6R2). Unload hole with air. Drilled cement and shoe and new formation. Drilling ahead

11-25-1999 TD well with air hammer and bit #3 (6-1/4", STC, H41R6R2) at 6185'. Circulate and TOH for logs. Halliburton ran IND/GR and DEN/NEU/TEMP logs. Rig down Halliburton and start LDDP and DC

11-26-1999 RU casing crew and run 59 jts. (2584.65') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6184' KB. Latch collar at 6160' KB and marker joint at 5306' KB. Top of liner @ 3599' - 105' of overlap into 7". Rig up BJ. Cement with 70 sx (149 cu.ft.) of Premium Lite HS 65/35 poz w/ 6% Gel, 0.5% FL-52, 10#/sk CSE & 1% CaCl₂. Tailed with 115 sx (248 cu.ft.) of Premium Lite 65/35 poz with 6% Gel, 0.5% FL-52, 1% CaCl₂, 4% Phenoseal, 1/4#/sk celloflake and 10#/sk CSE. Displaced plug with 67 bbls of water. Plug down at 1315 hrs 11/25/99. Set pack-off and circulate out 18 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1930 hrs. 11/25/99