

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #20C

9. API Well No.  
30-039-26221

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1965' FSL & 2430' FEL, NW/4 SE/4 SEC 14-31N-6W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other DRILLING COMPLETION

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-04-1999 MOL and RU. Drill rat and mouse holes. Spud surface hole at 2115 hrs. 11/3/99. TD surface hole with bit #1 (12-1/4", HTC, I22) at 296'. Circulate and TOO. Rig up and start running casing

11-05-1999 Ran 6 joints (274.84') of 9-5/8" 36#, K-55, ST&C casing and set at 288' KB. BJ cemented with 140 sx (197 cu.ft.) of Type III with 2% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 19.6 bbls of water. Plug down at 0815 hrs 11/4/99. Circulated out 11 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - held OK. Drill cement and new formation with bit #2 (8-3/4", HTC, GT09C)

11-06-1999 Drilling ahead with water and polymer and bit #2 (8-3/4", HTC, GT09C).

11-07-1999 Drilling ahead with water and polymer and bit #2 (8-3/4", HTC, GT09C).

Continued on back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date November 12, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 17 1999

11-08-1999 TD intermediate hole with bit #2 (8-3/4", HTC, GT09C) at 3529'. Circulate and condition hole. Short trip to collars. LDDP and DC's. Change out rams & RU casing crew. Ran 81 jts. (3512.51') of 7", 20#, K-55, ST&C casing and landed at 3525' KB. Float at 3481'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 390 sx (813 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 180 sx (248 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl<sub>2</sub>. Displaced plug with 138 bbls of water. Plug down at 0030 hrs 11/7/99. Circulated out 1 bbls of cement. WOC

11-09-1999 Nipple up BOPs and pressure test to 1500# - held OK. TIH with bit #3 (6-1/4", STC, H41R6R2). Tried to unload hole - bit was plugged. TOH and clean bit. TIH and unload well. Drilled cement and new formation with air

11-10-1999 Drilling ahead with air hammer and bit #3 (6-1/4", STC, H41R6R2).

11-11-1999 TD well @ 6014'. Blow hole clean & TOH. RU casing crew and run 58 jts. (2619.14') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6006' KB. Latch collar at 5982' KB and marker joint at 5088' KB. Top of liner @ 3387' - 138' of overlap into 7". Rig up BJ. Cement with 100 sx (118 cu.ft.) of Type III 50/50 poz w/ 1% FL-62 & 0.3% CD-32. Tailed with 280 sx (336 cu.ft.) of Type III 50/50 poz with 1% FL-62, 0.3 % CD-32, 4% Phenoseal, & 1/4#/sx of celloflake. Displaced plug with 66 bbls of water. Plug down at 0000 hrs 11/11/99. Set pack-off and circulate out 20 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 0600 hrs. 11/11/99