

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT AGREEMENT NAME ROSA UNIT	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF.RESVR. <input type="checkbox"/> OTHER _____		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #51	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-039-26296	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1260' FSL & 1725' FWL At top production interval reported below : At total depth:		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SE/4 SW/4 SEC 11-31N-5W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 07/30/2000		16. DATE T.D. REACHED 08/02/2000	
17. DATE COMPLETED (READY TO PRODUCE) 08-26-2000		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6787' GR	
19. ELEVATION CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3706' MD	
21. PLUG, BACK T.D., MD & TVD 3680' MD		22. IF MULTICOMP., HOW MANY	
23. INTERVALS DRILLED BY		ROTARY TOOLS x	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3470' - 3595'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR & DEN/NEU/TEMP		27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT	
9-5/8" K-55		36#	
7" K-55		20#	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
5-1/2"		3365'	
BOTTOM (MD)		SACKS CEMENT*	
3594'		0 SX	
31. PERFORATION RECORD (Interval, size, and number) 3470' - 3486', 3530' - 3540' & 3560' - 3595' 4 SPF (0.71")		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED Did not frac	
33. PRODUCTION			
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
8/26/00		SI waiting on pipeline	
DATE OF TEST		TESTED	
8/26/00		3 hr	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
3/4"		OIL - BBL	
GAS - MCF		WATER - BBL	
49		GAS-OIL RATIO	
FLOW TBG PRESS		CASING PRESSURE	
25		300	
CALCULATED 24-HOUR RATE		OIL - BBL	
GAS - MCF		WATER - BBL	
392		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD			
TEST WITNESSED BY: CHIK CHARLEY			
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Inez Ron TITLE Production Analyst DATE September 25, 2000

ACCEPTED FOR RECORD

NOV 01 2000

FAIRMINGTON FIELD OFFICE  
BY [Signature]