

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078768

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1755' FSL & 1260' FWL, NW/4 SW/4 SEC 25-31N-05W

8. Well Name and No.
ROSA UNIT #344

9. API Well No.
30-039-26249

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other DRILLING COMPLETION

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-27-2000 Rig up, spud well @ 1800 hrs 8/26/00. RIH w/ 6 jts 9 5/8" (297.52') 36#, K-55, 8rd, USS casing w/ sawtooth guide shoe and screw on bradenhead set at ground level, RU BJ to cement

8-28-2000 WOC, NU BOP, pressure test, PU BHA, TIH, pressure test pipe rams, drill cement and open hole to 1342', drilled 1041' in 10 1/4 hrs

8-29-2000 Drill and survey 1342'-2970', lost pump pressure, COOH, found hole in HW DP, TIH

8-30-2000 TIH, drill to TD-3200'. COOH, LD DP & DC's, run 70 jts 7" (3185') 20#, K-55 8rd w/ cement nose guide shoe on bottom, insert float @ 3159. BJ cemented w/ 405 sx (844 cu ft) type III 65/35 poz w/ 8% gel, 1% CaCl2 & 1/4# celloflake/sx, tail w/ 170 sx (238 cu ft) type III w/ 1% CaCl2 & 1/4# celloflake / sx, good circulation throughout, circ 20 bbl cmt to surface. Plug down 0200 hrs 08/30/00, WOC. NU completion stack & equipment

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date October 2, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date NOV 30 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB