

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 1450' FEL, SW/4 SE/4 SEC 20-31N-05W

8. Well Name and No.
ROSA UNIT #17A

9. API Well No.
30-039-26272

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-26-2000 MOL and RU. Drill rat and mouse holes. Spud surface hole at 0100 hrs 5/26/00. TD surface hole with bit #1 (12-1/4", STC, BSE) at 310'. Circulate at TD

5-27-2000 Ran 6 joints (280.20') of 9-5/8" 36#, K-55, ST&C casing and set at 295' KB. BJ cemented with 150 sx (209 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 0845 hrs 5/26/00. Circulated out 16 bbls of cement. WOC. Nipple up BOP'S. Pressure test csg, BOP & related surface equipment to 1500# - held OK. TIH w/ bit #2 (8-3/4", SEC, FM2645). Break circulation & drill out cement. Drilling new formation. Ave. ROP: 103 fph. Drilling ahead

5-28-2000 Drilling ahead w/ bit #2 (8-3/4", SEC, FM2645). Note: Drilling rate has slowed severely thru Ojo Alamo

5-29-2000 Trip for bit #2 (8-3/4", SEC, FM2645) @ 2727'. TIH w/ bit #3 (8-3/4", RTC, HP51A). Had to wash & ream 150'. Drilling ahead

5-30-2000 TD intermediate hole with bit #3 (8-3/4", RTC, HP51A) at 3754'. Circulate and short trip and TOH for logs. Rig up loggers and start logging

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ros
Tracy Ros

Title Production Analyst

Date June 5, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 22 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5-31-2000 Ran IND/GR/Temp and CDL logs. TIH and LDDP and DC's. Change out rams and rig up casing crew. Ran 82 jts and 1 – 19.10' sub (3735.98') 7", 20#, K-55, ST&C casing and landed at 3751' KB. Float at 3703'. Rig up BJ and precede cement with 20 bbls of water and 10 bbls of scavenger cement. Cemented with 430 sx (902 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and ¼# celloflake/sk. Tailed with 170 sx (235 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 150 bbls of water. Plug down at 2245 hrs 5/30/00. Circulated out 10 bbls of cement. BLM witnessed job. WOC. Nipple up BOP's

6-01-2000 Nipped up BOP and pressure tested to 1500 psi – held OK. Picked up air hammer and TIH. Unload hole with air. Drilled cement and new formation with air and bit #4 (6-1/4", STC, H44R6R2). Drilling ahead

6-02-2000 TD well at 6199' with air hammer and bit #4 (6-1/4", STC, H44R6R2). Blow hole clean and TOH for logs. Wait on loggers and log

6-03-2000 Run IND/GR and DEN/NEU/TEMP logs. Rig down Halliburton. TIH. LDDP & DC's. Rig up casing crew and run 57 jts. (2560.25') 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6199' KB. Latch collar at 6178' KB and marker joint at 5516' KB. Top of liner at 3639' - 119' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 80 sx (118 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-52. Tailed with 190 sx (277 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-52, ¼#/sk celloflake and 4% Phenoseal. Displaced plug with 67.5 bbls of water. Plug down at 1600 hrs 6/2/00. Set pack-off and circulate out 18 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 2000 hrs 6/2/00