DEPARTMENT OF INTERIOR June 1990) BUREAU OF LAND MANAGEMENT SUNDRY NOTICE AND REPORTS ON WELLS Do not us: this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Oil Well X Gas Well Oil Well X Gas Well Oil Well X Froduction COMPANY AUG 2000 PECCEIVED 10. Field and Pool, or Exploratory Area					
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5-16-2000 Ran 79 jts (3662.79') 7", 20#, K-55, ST&C casing and landed at 3680' KB (w/ 1 ea. 6' pup jt). Float at 3634'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 405 sx (850 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 180 sx (247 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 147 bbls of water. Plug down at 0730 hrs 5/15/00. Circulated out 20 bbls of cement. WOC. Pressure test BOPs and casing to 1500# - held OK. PU air hammer & test. TIH and unload hole. Drill out cement. Drilling ahead w/ bit #4 (6-1/4", HTC, H41R6R3)

5-17-2000 Drill out cement. Drilling ahead w/ bit #4 (6-1/4", HTC, H41R6R3). 2000 cfm & 400 psi

5-18-2000 TD well w/ bit #4 (6-1/4", HTC, H41R6R3) @ 6074'. Blow hole. TOH for logs. Wait on loggers. RU Halliburton & run IND/GR and DEN/NEUT/TEMP logs. Rig down Halliburton. TIH. LDDP & DC's. RU casing crew. Running 4-1/2" casing at report time

5-19-2000 Rig up casing crew and run 56 jts. (2528.01') 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6075' KB. Latch collar at 6054' KB and marker joint at 5268' KB. Top of liner at 3547' - 133' of overlap into 7". Rig up BJ. Cement with 70 sx (100 cu.ft.) of Cl "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-52. Tailed with 185 sx (292 cu.ft.) of Cl "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-52, ¼#/sk celloflake and 4% Phenoseal. Displaced plug with 65 bbls of water. Plug down at 1215 hrs 5/18/00. Set pack-off and circulate out 10 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. RD & ready rig to move