

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #159A

9. API Well No.
30-039-26273

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

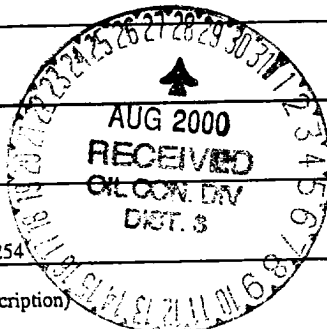
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
910' FSL & 790' FWL, SW/4 SW/4 SEC 19-31N-05W



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-11-2000 MIRU. Drill rat & mouse holes. Spud surface hole @ 1900 hrs 5/10/00. TD surface hole with bit #2 (12-1/4", STC, R1) at 302'

5-12-2000 Circulate and TOH. Ran 6 joints (284.90') of 9-5/8" 36#, K-55, ST&C casing and set at 296' KB. BJ cemented with 150 sx (179 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 0900 hrs 5/11/00. Circulated out 8 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - held OK. TIH and drilled cement and new formation with water and polymer and bit #3 (8-3/4", SEC, GT09C). Drilling ahead

5-13-2000 Drilling ahead with water and polymer and bit #3 (8-3/4", SEC, GT09C)

5-14-2000 Drilling ahead with bit #3 (8-3/4", SEC, GT09C)

5-15-2000 TD intermediate hole with bit #3 (8-3/4", SEC, GT09C) & 3680'. Circulate & condition hole. TOOH. RU Halliburton & run DEN/NEUT/IND/GR logs. RD Halliburton. TIH, LD drill pipe & drill collars. Change out rams. RU casing crew & run 79 jts 7" casing. RU BJ & start cementing. Still cementing @ report time. Casing & cement details on tomorrows report

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date May 22, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 22 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY _____

Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WACD

5-16-2000 Ran 79 jts (3662.79') 7", 20#, K-55, ST&C casing and landed at 3680' KB (w/ 1 ea. 6' pup jt). Float at 3634'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 405 sx (850 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 180 sx (247 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 147 bbls of water. Plug down at 0730 hrs 5/15/00. Circulated out 20 bbls of cement. WOC. Pressure test BOPs and casing to 1500# - held OK. PU air hammer & test. TIH and unload hole. Drill out cement. Drilling ahead w/ bit #4 (6-1/4", HTC, H41R6R3)

5-17-2000 Drill out cement. Drilling ahead w/ bit #4 (6-1/4", HTC, H41R6R3). 2000 cfm & 400 psi

5-18-2000 TD well w/ bit #4 (6-1/4", HTC, H41R6R3) @ 6074'. Blow hole. TOH for logs. Wait on loggers. RU Halliburton & run IND/GR and DEN/NEUT/TEMP logs. Rig down Halliburton. TIH. LDDP & DC's. RU casing crew. Running 4-1/2" casing at report time

5-19-2000 Rig up casing crew and run 56 jts. (2528.01') 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6075' KB. Latch collar at 6054' KB and marker joint at 5268' KB. Top of liner at 3547' - 133' of overlap into 7". Rig up BJ. Cement with 70 sx (100 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-52. Tailed with 185 sx (292 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-52, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 65 bbls of water. Plug down at 1215 hrs 5/18/00. Set pack-off and circulate out 10 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. RD & ready rig to move