District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico

Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

strict IV 40 South Pache	eco. Santa Fe.	NM 87505								AVIENDED REFORT	
40 SOUTH PACHE	RE	QUEST F	OR AL	LOWABL	E AND A	AUTHORIZA	ATIOI	N TO TRAN	SPORT		
Operator name and Address								² OGRID Number 120782			
WILLAIMS PRODUCTION COMPANY POBOX 3102, MS 37-2								³ Reason for Filing Code			
				OK 74101		_			NW		
1 A	PI Number					ool Name		* Pool Code 72319			
30 - 039-26273					ANCO MV			*Well Number			
7 Pr	operty Code				-	erty Name A UNIT			159A		
10 6	17033	<u>.</u>									
	Surface L	OCATION Township	Range	Lot.Idn	Feet from the	e North/Sou	th Line	Feet from the	East/West lin	County	
or lot no. M	Section 19	31N	5W	Doulan	910	i .	JTH	790'	WEST	RIO ARRIBA	
	L	Hole Locat	<u> </u>	<u> </u>							
L or lot no.	Section F	Township	Range	Lot Idn	Feet from th	ne North/Sou	ith line	Feet from the	East/West lin	e County	
L Of lot no.	Section	100012007					_				
12 Lse Code	13 Producin	g Method Code	14 Gas	Connection Date	15 C-1	29 Permit Number		16 C-129 Effective I	Date	⁷ C-129 Expiration Date	
F	i										
	l										
	ansporters	ters Transporter Name			²⁰ POD 21 O/G		22 POD ULSTR Location				
18 Transpor OGRID		and Address					 	and Descr	iption		
005018		GIANT REFINING 2 {			2/8/2	26328	0				
्राष्ट्रकृष्ट्रसम्	3.64		TTSDALE, AZ								
		WILL	AMS FIELD S	ERVICES	2	82632) G	×			
025244			IN: BUD AL			0 2 0 3 2 .					
		P O BOX 645 TULSA, OKLAHOMA 74102				H_{ij}					
TOTAL CO.	PAR 119	TULSA	, OKLAHUM	IA /4102					 		
	ARRIVERS!						31		$\frac{1}{L}$	1	
e in a marke after										- 27	
									Ve C		
V. Produ	iced Wat	er									
2.0	POD					POD ULSTR Loca	ation and	Description			
28	2633	0									
I Well (Completi	on Data									
V. Well Completio		26 1	26 Ready Date		27 TD	28 PI			²⁹ Perforations		
5/10/00		(/23/00		6075'	600	Ю'	4441 - 3343			
	M Hole Size		32 Casing & Tubing Size			33 Depth Set		Set	34 Sacks Cement		
12 1/4"			9 5/8" – 36#			296'			150 SX		
8 3/4"			7" – 20#			3680'				585 SX	
6 1/4"			4 1/2" – 10.5#			6075'				255 SX	
			I	2 3/8" - 4.7	"		5902'				
√I. Well	Test Dat	ta				· · · · · · · · · · · · · · · · · · ·		30	<u> </u>	40 Csg. Pressure	
35 Date New Oil 41 Choke Size		34 Gas Delivery Date		i	Cest Date		38 Test Length 3 HRS 44 Gas		295 45 AOF 40 Csg. Pro- 39 Tbg. Pressure 295 875		
		ļ <u> </u>	42 0.0		6/27/00 Water	1					
		•	⁴² Oil 0		0	3,91				IP	
17 I basaba gart	ify that the rule	es of the Oil Con	servation Divi	sion have been co	omplied with		OILC	ONSERVA'	LION DI	/ISION	
and that the inf	formation given	above is true an	d complete to	the best of my kn	nowledge and					_	
belief.						Approved by: SUPERVISOR DISTRICT #3					
Signature:	Ina	Cy K	000			Title:		SUPERV	ISOR DI	STRICT #3	
Printed name:	- TRACY	/ ROSS							_ 		
Title: PRODUCTION ANALYST						Approval Date: AUG 2 8 2000					
Date: JUI	LY 5, 2000		Phone:	918-573-625	54						
				er and name of t		perator			-		
	G -F										
	Previous	Operator Signa	iture			Printed Name			Title	Date	