District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

Previous Operator Signature

State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

<u>District III</u> 1000 Rio Brazos <u>District IV</u>	s Rd., Aztec, l	NM 87410	2040 South Pacheco Santa Fe. NM 87505						5 Copies AMENDED REPORT				
2040 South Pact r			70D 41	LOWLE	F1 43 F		~~~-			L		IENDED KEPOK	
I	R	EQUESTI	OR AL	LOWABL me and Address	<u>E ANI</u>	D AUT	HORIZ	ATIO	N TO TRAI				
WILLAIMS PRODUCTION COMPANY											² OGRID Number 120782		
P O BOX 3102, MS 37-2											³ Reason for Filing Code		
TULSA, OK 74101							5				NW		
30 - 039-26275					1	⁵ Pool Nam BLANCO M			* Pool Code 72319				
⁷ Property Code 17033						Property Name ROSA UNIT				9 Well Number			
Π. ¹⁰ :			·- ·-			KOSK UNI	-			l		166	
Ul or lot no.	Section	Location Township Range Lot.Idn Feet from		Foot from	the North/South Line			n 15 a	In the last				
A	30	31N	5W	Locium	Feet from	.65'	NOF		Feet from the 995'		ast/West line County EAST RIO ARRIBA		
11 Bottom Hole Loc						.03	NOR		993	EA	.51	RIO ARRIBA	
UL or lot no.	Section 1			T -4 Y4-	n		1		1				
OL of lot no.	Section	Township	Range	Lot Idn	Feet from	the North/Sou		th line	Feet from the	East/West line		County	
12 Lse Code	13 Producii	ng Method Code	le 14 Gas Connection Date		15 C-129 Pa		mit Number		C-129 Effective I) Note	17.0	129 Expiration Date	
F	r		, and a state of the state of t			222 Termit Number			C-129 Expira		129 Expiration Date		
		ansporters											
18 Transporter OGRID			19 Transporter Name			²⁰ POD 21 O/G			22 POD ULSTR Location				
009018		and Address GIANT REFINING			8 2 6	001	0	and Description					
		P	P O BOX 12999 SCOTTSDALE, AZ 85267				284						
025244 WILLIAMS FIELD SERVICES G													
P O BOX 3102 MS 37-2							85		15 12 1	113/57	10		
TULSA, OKLAHOMA 74101									(A) 41	<u>, 1</u>			
					PC TIP				6 / 9 5 x 5	5000 1000 1000 1000			
V. Produc	and Water		 .	· ·		. Aug			NO LIE	02 67 97 V	J. B.		
	6 2 8 6		-			24 POD UI	STR Locati	on and De	escription				
V. Well C	ompletic	—⊥ on Data									_		
²⁵ Spud Date ²⁶ Ready Date ²⁷ TD						²⁸ PBTD			29 Perforat	ions	3	DHC, DC,MC	
	5/11/00				5188'		6100'		4484' – 6				
	Mole Size		³² C	asing & Tubing		33]	Depth Set 296'			M Sacks	Cement		
12 ¼"			9 5/8" – 36#						 		160 SX		
61/4"			7" – 20#					3780'	620 SX 270 SX				
6 1/4" 4 1/2" - 10.5# 2 3/8" - 4.7#							6180° 5970°				2/(OSX	
/T XX/a11.T	Cost Doto					!							
/I. Well T	est Data		ry Data	37 Test	Data	- ,	^{,™} Test Len	-41	39 mi p		1	40 ~ ~	
Date 110	.w On	Gas Benvery Date		07/03/00		3 HRS		iru	300	Tbg. Pressure		⁴⁰ Csg. Pressure 760	
41 Choke	Size	1		43 Wa	43 Water		44 Gas		⁴⁵ AOF		46 Test Melhod		
34" 0		0		3,986					Pitot				
⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature:							Approved by:						
Macy Koss							SUPERVISOR DISTRICT #3						
Printed name: TRACYROSS							Title:						
Title: PRODUCTION ANALYST							Approval Date: AUG 2 4 2000						
Date: JULY 12, 2000 Phone: 918-573-6254													
If this is a chan	nge of operato	r fill in the OGRI	D number a	nd name of the p	revious op	erator							

Printed Name

Title

Date