

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #14A
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-26280
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BLANCO MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1025' FSL & 850' FEL, SE/4 SE/4 SEC 23-31N-06W	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRILLING COMPLETION</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-18-2000 MOL and RU. Drill rat and mouse holes. Spud surface hole at 1000 hrs 4/17/00. TD surface hole with bit #1 (12-1/4", HTC, L117) at 310'. Circulate and TOH. Ran 6 joints (282.46') of 9-5/8" 36#, K-55, ST&C casing and set at 296' KB. BJ cemented with 150 sx (209 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 1815 hrs 4/17/00. Circulated out 10 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500 psi. TIH with bit #2

4-19-2000 Drilled cement and shoe and new formation with bit #2 (8-3/4", RTC, EHP51X) and water

4-20-2000 Drilling ahead with bit #2 (8-3/4", RTC, EHP51X) and water and polymer

4-21-2000 Trip for bit #2 (8-3/4", RTC, EHP51X) at 3457'. TIH w/ bit #3 (8-3/4", STC, F2). TIH at report time

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date

May 2, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 13 2000

Conditions of approval, if any:

ARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

4-22-2000 TD intermediate hole with bit #3 (8-3/4", STC, F2) at 3585'. Circulate and condition hole. Short trip to collars. Circulate and TOH. Rig up Halliburton and run IND/DEN/NEUT/GR logs. TIH and LDDP and DC's. Change out rams and rig up casing crew. Ran 87 jts. (3589.24') 7", 23#, K-55, LT&C casing and landed on mandrel at 3603' KB. Float at 3560'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 400 sx (830 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 180 sx (248 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 140 bbls of water. Plug down at 0445

4-23-2000 NU BOP and pressure tested to 1500# - held OK. TIH and drilled cement with air hammer and bit #4 (6-1/4", STC, H41R6R2). Dried up hole and continued drilling new formation with air hammer

4-24-2000 Drilled with air hammer and bit #4 (6-1/4", STC, H41R6R2). Repaired fan belt on air compressor. TFB #4 at 5:30'. TIH with bit #5 (6-1/4", STC, H42R6R2)

4-25-2000 TD well w/ bit #5 (6-1/4", STC, H42R6R2). Circulate & TOH for logs. RU Halliburton & run IND/GR & DEN/NEUT/TEMP logs. Loggers TD 6028'. RD Halliburton. TIH. Lay down drill pipe & drill collars. RU casing crew & start running 4-1/2" liner. Details on tomorrow's report

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4-26-2000 Ran 59 jts. (2554.23') 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6026' KB. Latch collar at 6005' KB and marker joint at 5192' KB. Top of liner at 3472' - ~~148'~~ of overlap into 7". Rig up BJ. Cement with 90 sx (131 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-52. Tailed with 190 sx (277 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂ 0.4% FL-52, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 63 bbls of water. Plug down at 1030 hrs 4/25/00. Set pack-off and circulate out 8 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1600 hrs 4/25/00