## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Br Rd., Aztec, NM 87410

## State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

Title

Date

	eco, Santa Fe, D T	NM 87505 OT IEST E	OR AT	IOWAR	LE AND A	AUTHORI	ZATIO	N TO TRAN	ISPORT	
<u> </u>	KL			me and Addres		1011010			OGRID Nu	mber
WILLAIMS PRODUCTION COMPANY									120782 <sup>3</sup> Reason for Filing Code	
				3102, MS 37-2 , OK 74101					NW NW	ng Code
	API Number		102071,		5 Po	ol Name				<sup>6</sup> Pool Code
30 - 039-26			BLANCO MV							72319
<sup>7</sup> Property Code					_	erty Name A UNIT			<sup>9</sup> Well Number 166A	
- 10	17033				- RO	SA UNII				
	Surface I		In	Lot.Idn	Feet from the	North	South Line	Feet from the	East/West line	County
Il or lot no. F	Section 30	Township 31N	Range 5W	Lot.idii	1680		ORTH	790'	WEST	RIO ARRIBA
		Tole Locat		<u> </u>				<u></u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North	South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	13 Producir	ng Method Code	14 Gas	s Connection D	ate 15 C-12	29 Permit Numb	er	16 C-129 Effective	Date 17	C-129 Expiration Date
F									:	
	<u></u>									
		ansporters	S Fransporter	Nome		<sup>20</sup> POD	21 O/G		22 POD ULSTR	Location
<sup>18</sup> Transpor			and Addre						and Descri	
009018		_	IANT REFI		28	26171	)			
			P O BOX 12 FTSDALE, A			i di		T 1	3312526	277
025244		WILLIA	AMS FIELD	SERVICES			G		Dogwer	4.830
					2.8	6171			~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
			BOX 3102, A, OKLAHO		*			\$25	JUL ZU	(C) (C)
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								BI (1.5%)	C. C.	227
									PECONO CLOSE CLOS	77
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2 R	эрор 7 <b>6 1</b> 7	2				POD ULSTR	Location and		FECTOR ST	3 7
2 8 'V. Well	POD  OR 17  Complete	2 ion Data	Ready Date		TD TD	2	'PBTD	<sup>29</sup> Perfo		™ DHC, DC,MC
2 8 'V. Well	POD 7 R 1 7 Complet	2 ion Data	Ready Date 7/04/00			2	'PBTD 6000'	<sup>29</sup> Perfo 4473' -	- 5902'	™ DHC, DC,MC
2 8 ' V. Well	POD  OR 17  Complete	2 ion Data	7/04/00	32 Casing & Tu	<sup>27</sup> TD 6105'	2	'PBTD 6000' 3 Depth	<sup>29</sup> Perfo 4473' -	- 5902'	30 DHC, DC,MC Sacks Cement
2 8 'V. Well	23 POD 2 R 1 7 Complete and Date 18/00  31 Hole Size 12 1/4"	2 ion Data	7/04/00	<sup>32</sup> Casing & Tu 9 5/8" -	TD 6105'	2	<sup>3</sup> PBTD 5000' <sup>33</sup> Depth 299'	<sup>29</sup> Perfo 4473' -	- 5902'	™ DHC, DC,MC
2 8 'V. Well	2 POD 2 R 1 7 Complete and Date 18/00  M Hole Size 12 1/4" 8 3/4"	2 ion Data	7/04/00	<sup>32</sup> Casing & Tu	27 TD 6105' subing Size 36#	2	'PBTD 6000' 3 Depth	<sup>29</sup> Perfo 4473' -	- 5902'	30 DHC, DC,MC  Sacks Cement 150 SX
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2 R 4 V. Well 25 Spr 5/11 VI. Well 35 Date 41 Che	23 POD 27 R 1 7 Complet 18/00  31 Hole Size 12 ½" 8 ¾" 6 ¼"  1 Test Da 2 New Oil	ion Data  24 1 77  ta  36 Gas Do	7/04/00	<sup>32</sup> Casing & Tu 9 5/8" 7" - 20 4 ½" - 10 2 3/8"	27 TD 6105' abing Size 36# 36# 4.7#	м те	<sup>4</sup> PBTD 5000' <sup>33</sup> Depth 299' 3669' 6105' 5872'	<sup>29</sup> Perfo 4473' - Set	- 5902'	Sacks Cement 150 SX 590 SX 255 SX
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VI. Well  VI. Well  VI. Well  Thereby cer and that the in belief. Signature:  Printed name:  Title: PRC	POD  7 6 1 7  Complete and Date 18/00  North Hole Size 12 1/4"  8 3/4"  1 Test Date New Oil noke Size 3/4"  Trify that the rulatormation give TRAC"	ta  ses of the Oil Conn above is true and Y ROSS  N ANALYS	elivery Date  2 Oil 0 servation Did complete to	32 Casing & Tu 9 5/8" - 7" - 20 4 ½" - 10 2 3/8" - 3	To 6105' sibing Size 36# 0# 0.5# 4.7#  Test Date 07/14/00  Water 0 1 complied with 1 knowledge and	Approved by:	<sup>5</sup> PBTD 5000' <sup>30</sup> Depth 299' 3669' 5872' sst Length 5 HRS	Set  29 Perfo 4473' - Set  39 Tbg. 2 45 CONSERVA SUPERVIS	Pressure 170 AOF TION DIV	Sacks Cement 150 SX 590 SX 255 SX  *** Csg. Pressure 740  *** Test Method IP  TISION  RICT #3

Printed Name

Previous Operator Signature