

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

JUN -2 PM 1:48
CFO FARMINGTON, NM

Lease Designation and Serial No.
SF-078764

If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #166A

9. API Well No.
30-039-26282

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

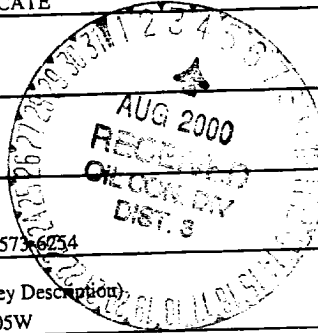
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1680' FNL & 790' FWL, SE/4 NW/4 SEC 30-31N-05W



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Drilling Complete</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-19-2000 RD & move to new location. Rig up. Mix mud & spud surface hole @ 2230 hrs 5/18/00. Bit #1 had loose cones & was pulled. Drilling ahead w/ bit #2 (12-1/4", HTC, 757CR)

5-20-2000 TD 12-1/4" surface hole with bit #2 (12-1/4", HTC, T57CR) at 310'. Circulate and TOH. Ran 6 joints (284.50') of 9-5/8" 36#, K-55, ST&C casing and set at 299' KB. RU BJ. Hold safety meeting. Mix & pump 150 sx (203 cu.ft.) of Type III with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 11:15 hrs 5/19/00. Circulated out 12 bbls of cement. WOC. Nipple up BOP'S. Pressure test to 1500# - held OK. TIH w/ bit #3 (8-3/4", RTC, H551J). Drill out cement. Drilling ahead

5-21-2000 Drilling ahead w/ #3 (8-3/4", RTC, H551J) & water & polymer

5-22-2000 Trip for bit #3 (8-3/4", RTC, H551J) at 2723'. TIH and continue drilling with bit #4 (8-3/4", RTC, HP51A)

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date May 30, 2000 **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 02 2000
FARMINGTON FIELD OFFICE
BY [Signature]

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **NMOCB**