

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #182A

9. API Well No.
30-039-26285

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

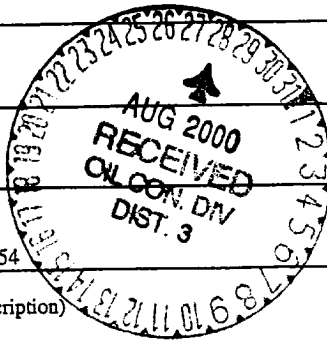
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1070' FSL & 1070' FEL, SE/4 SE/4 SEC 18-31N-5W



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>COMPLETION OPERATIONS</u>
X Subsequent Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-07-2000 MIRU. NDWH, NU BOP's. Spotted all equipment, filled rig tank & pit. Unloaded 2-3/8" tbg, removed protectors & tallied. Spotted all air package equipment. Secured location, SDON

7-08-2000 RIH w/ tbg & 3-7/8" bit. Tagged cmt @ 6130'. RU power swivel & broke circulation. Drilled to PBTD. Pulled up to 6070'. Ready to spot acid Monday 7/10/00. Secured location, SD for Sunday

7-10-2000 RU BJS to pressure test lines & well, csg & LT. Tested to 3500 psi, held for 15 min. RU & spotted 500 gal 15% HCl @ 6070'. TOOH w/ bit & tbg. RU Basin Perf. RIH w/ 3 1/8" csg gun. Perf intervals: 5760', 63', 67', 69', 73', 77', 80', 83', 88', 90', 92', 95', 97', 5804', 10', 12', 14', 18', 21', 24', 27', 30', 32', 45', 47', 51', 54', 56', 69', 72', 5961', 67', 92', 94', 96', 6019', 36', 62' & 70', total of 39 (0.38") holes. Tagged PBTD @ 6185'. Laid blooie lines, secured location. SDON. Ready well head to frac @ 0800 hrs, 7/11/00

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date August 3, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date AUG 23 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NR000

7-11-2000 RU BJS & pressure test lines to 3500 psi. Ball off Point Lookout with 1000 gal 15% HCl & 60 balls, ball action good & complete. RIH w/ 4 1/2" junk basket to recover 55 balls w/ 36 hits. Frac Point Lookout w/ 80,000# 20/40 Ariz sand in 1942 bbls slick H2O. RIH w/ CIBP & set @ 5750'. Pressure test csg to 3500 psi, held OK. RIH w/ dump bailer & spotted 12 gal 28% HCl @ 5721'. RIH w/ 3 1/8" csg gun & perf the following intervals: 4721', 29', 4829', 36', 82', 85', 5269', 76', 5500', 5502', 61', 64', 71', 80', 84', 88', 91', 94', 97', 5660', 62', 65', 67', 72', 75', 80', 83', 85', 5709', 21' & 23', total of 31 (0.38") holes. Balled off Cliffhouse-Menefee w/ 1000 gal 15% HCl & 50 balls. RIH w/ 4 1/2" junk basket to recover 44 balls w/ 27 hits. Frac Cliffhouse-Menefee w/ 80,000# 20/40 Ariz sand in 1924 bbls slick H2O. Closed rams. RU to RIH w/ tbq to 4700'. Unloaded w/ air pkg w/ some help from bottom. Secured location, SDON w/ night watch on air package

7-12-2000 RIH w/ tbq, tagged sand @ 5675', 75' to CIBP. Well making moderate amount of sand and H2O. Cleaned out w/ sweep each hr until 1430 hrs. TOOH w/ tbq & installed 3-7/8" bit. Pitot reading: 9# on 2" = 1865 mcfd. RIH w/ tbq & 3-7/8" bit to tag up on CIBP, ran sweep, pulled up to 4700' & unloaded hole. Secured location, SDON w/ night watch on air package

7-13-2000 TIH to tag sand, had 7' on CIBP. Broke circulation & hooked up swivel & drilled CIBP. RIH to tag sand @ 6000'. Ran sweep each hr to clean out w/ help from formation. Ran sweeps each hr. Well making light sand & H2O. TOOH w/ tbq & 3-7/8" bit. Pitot reading: 32# on 2" = 3937 mcfd. Secure location, let well flow on it's own. Turned over to night watch

7-14-2000 RIH w/ tbq & SN to tag sand, had 13'. Ran sweep to clean out. Ran 3 sweeps from PBTD, no sand or H2O. Pulled up & landed 193 jts 2-3/8" J-55 EUE 8rd 4.7# tbq w/ SN on bottom @ 6065'. ND BOP's, NUWH. RD & rack all equipment. Release rig @ 1200 hrs
