

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
SF-078767

If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation
ROSA UNIT

Well Name and No.
ROSA UNIT #171

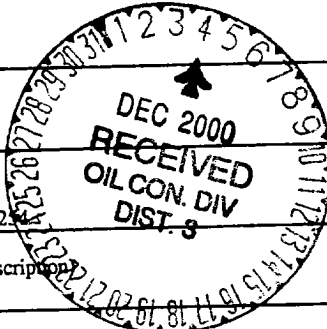
API Well No.
30-039-26286

Field and Pool, or Exploratory Area
BLANCO MV

County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6224
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1825' FNL & 1495' FEL, SW/4 NE/4 SEC 07-31N-5W



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-29-2000 MIRU, receive 2 3/8" tbg, unloaded, remove protectors & tallied. PU 2 3/8" tbg. RIH w/ tbg & bit, rotated through liner top & ran to 4560'. Laid all air pkg lines. Moved blooie line

9-30-2000 RIH & tagged cmt @ 5930'. RU power swivel, broke circulation to drill cmt. Drilled cmt to PBD @ 6000'. Pressure test to 2700 psi w/ rig pump & held for 15 min. Pulled up to 5872' & SDON. Ready to pressure test & spot acid Monday morning

10-02-2000 RU BJS & pressure csg to 3600 psi, held 15 min. PU tbg to 5867' & spotted 500 gal 15% HCl. TOOH w/ tbg & bit, prepared wellhead to perf Point Lookout. RU Basin Perf. RIH w/ 3 1/8" csg gun to perf 36 (0.38") holes at the following intervals: 5590', 93', 96', 98', 5601', 04', 07', 10', 13', 22', 26', 28', 30', 35', 41', 44', 47', 51', 66', 69', 75', 79', 92', 97', 5701', 06', 19', 41', 95', 5814', 22', 45', 50', 53', 67' & 72'. Tagged PBD @ 6004'. Ready to frac @ 0800 hrs 10/3/00

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date ACCEPTED 11/15/2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

NOV 30 2000
FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10-03-2000 RU BJS & pressure test lines to 4600 psi. Ball off Point Lookout w/ 1000 gal 15% HCl acid & 55 RCN balls, action good & complete. RIH w/ 4 ½" junk basket to recover 50 balls w/ 31 hits. Frac Point Lookout w/ 85,090# 20/40 sand @ 86 bpm @ 3000 psi. RIH w/ CIBP & set @ 5583'. Loaded hole & pressure test csg & plug to 3500 psi, held OK. RIH w/ 3 ½" dump bailer to spot 15 gal 28% HCl acid @ 5568'. RIH w/ 3 1/8" csg gun to perf 37 (0.38") holes at the following intervals: 4555', 70', 77', 80', 83', 88', 4731', 5049', 5110', 25', 52', 72', 88', 5253', 78', 96', 5326', 50', 55', 60', 70', 74', 76', 92', 96', 5407', 10', 20', 30', 32', 88', 5504', 06', 63', 66', 68' & 71'. RIH to ball off upper zone w/ 1000 gal 15% HCl acid & 55 balls. RIH w/ 4 ½" junk basket, recovered 52 balls w/ 33 hits, action good & complete. Frac Cliffhouse/Menefee w/ 85,000# 20/40 Ariz sand @ 100 bpm @ 2850 psi. Closed rams. RD BJS. RIH w/ tbg to top perf @ 4500'. Unloaded w/ air package. Ran sweeps, secure location, SDON

10-04-2000 RIH & cleaned out each two stands (120') w/ air package. Cleaned up & tagged sand, had 20' to CO. Pulled up to top perf & let well flow for 2 hrs. Well not making sand. TOOH w/ tbg. Pitot reading: 22# on 2" = 3042 mcf. RIH w/ tbg & 3-7/8" bit to liner top. Unloaded well & left flowing w/ air package

10-05-2000 RIH to tag sand, 7' fill. RU power swivel, broke circulation & drilled CIBP. 121' of sand to CO. Ran sweeps from PRTD each 45 min. TOOH w/ tbg & bit. Well flowing on it's own. Pitot reading: 24# on 2" = 3221 mcf. RIH w/ tbg, ½" mule shoe on bottom and SN 1 jt up

10-06-2000 RIH w/ tbg to tag sand, had 11'. Circulated clean & pulled up to 5855'. RIH w/ 188 jts 2-3/8" J-55, EUE 8rd, 4.7#, land @ 5855' w/ ½" mule shoe on bottom & SN 1 jt up. Unloaded hole w/ air package. NDBOP's, NUWH, laid down rig. Ready to move to Rosa Unit #153A. Release rig @1200 hrs