

In Lieu of
Form 3-60
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #153A

9. API Well No.
30-039-26329

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

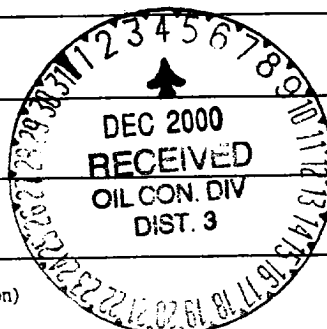
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1085' FNL & 720' FEL, NE/4 NE/4 SEC 17-31N-5W



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMPLETION OPERATIONS

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-06-2000 Receive 2-3/8" tbg, moved all equipment & set up rig & air pkg. Remove protectors & tallied tbg. PU & RIH w/ tbg & 3-7/8" bit. Rotated through liner top & RIH to 4500'

10-07-2000 RIH w/ tbg & bit to tag cmt. RU power swivel, broke circulation & drilled to 6057'. Circulated clean & PU to 5964'. Ready to spot acid & pressure test 10/9/00

10-09-2000 RU BJS to wellhead & pressure test csg to 3600 psi, held for 15 min. Bleed psi down to 0 & spotted 500 gal 15% HCl acid. TOOH w/ tbg & bit. RU Basin Perf. Perf 28 (0.38") holes @ the following intervals: 5616', 19', 23', 28', 31', 34', 38', 41', 47', 49', 55', 57', 60', 64', 71', 83', 85', 88', 91', 94', 5704', 09', 15', 43', 58', 5886', 5907' & 64'. Prepared wellhead for ball off @ 0800 hrs 10/10/00

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date October 23, 2000 **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

Approved by _____

Title _____

Date NOV 30 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HMGGC

10-10-2000 RU BJS & pressure test lines. Ball off Point Lookout w/ 45 balls & 1000 gals 15% HCl acid, action good & complete. RIH w/ 4 ½" junk basket to recover 45 balls w/ 28 hits. Frac Point Lookout w/ 80,000# 20/40 sand @ 95 BPM @ 300 psi. RIH w/ 4 ½" CIBP & set @ 5608'. Loaded hole & pressure test to 3500 psi. Dumped 20 gal 28% HCl acid @ bottom hole – 5561'. RIH w/ 3 1/8" perf gun to perf 39 (0.38") holes from 4453', 59', 68', 4601', 05', 11', 16', 4715', 22', 69', 76', 5150', 64', 5335', 75', 78', 93', 5430', 38', 40', 43', 47', 53', 57', 60', 64', 81', 94', 98', 5532', 36', 39', 42', 45', 48', 53', 58', 61' and 93'. Ball off CH/MEN w/ 55 balls & 1000 gal 15% HCl acid, action good & complete. RIH w/ junk basket to recover 51 balls w/ 37 hits. Frac CH/MEN w/ 80,000# 20/40 Ariz sand @ 105 bpm @ 3100 psi. Closed rams, RD BJS. RIH w/ 2-3/8" tbg w/ ½" mule shoe on bottom, rotated through liner top. RIH to 4400'. Unload w/ air package

10-11-2000 RIH w/ tbg to tag sand, had 20'. RU air package & CO to CIBP @ 5608'. Ran sweeps each hr for 6 hrs from CIBP. TOOH w/ tbg. Pitot reading: 22# on 2" = 3042 mcfd. RIH w/ tbg & 3-7/8" bit to liner top. Unloaded w/ air package

10-12-2000 RIH w/ tbg & bit to tag sand @ 12' above CIBP. PU power swivel, cleaned out w/ air package & drilled CIBP. Chased balance of plug to PBTD, had 300' sand fill. Ran sweeps, one each hour for 4 hrs. Well clean up. TOOH w/ tbg & bit. Pitot reading: 25# on 2" = 3311 mcfd. Let well flow on it's own

10-13-2000 RIH to tag sand, had 34'. RU air pkg & CO to 6000', ran one sweep, no more sand. RIH w/ 190 jts 2-3/8", J-55 EUE 8rd, 4.7# tbg w/ ½" mule shoe on bottom and SN 1 jt up, landed @ 5921'. Release rig @ 1200 hrs