

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

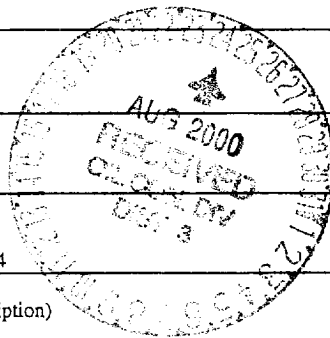
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1025' FSL & 790' FEL, SW/4 SE/4 SEC 24-31N-6W



5. Lease Designation and Serial No.
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #163A

9. API Well No.
30-039-26336

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-23-2000 MIRU. Received, unloaded, tallied & removed all protectors. Filled rig pit & tank. SDON

6-24-2000 PU tbg & RIH to tag cmt @ 6000', RU swivel. Drilled to float collar, circulated clean, pulled up to 5871'. Secured location, SD for Sunday. Ready to spot acid @ 0730, 6/26/00

6-26-2000 RU BJS, pressure test csg & line test to 3500 psi. Held 15 min & bleed off slowly. Spotted 500 gal 15% HCl @ 5871'. RIH w/ 3 1/8" csg gun to shoot 33 (0.38") holes @ 5635', 37', 40', 44', 46', 49', 54', 57', 59', 62', 66', 74', 79', 82', 85', 87', 92', 96', 5700', 05', 10', 12', 15', 19', 21', 23', 34', 52', 66', 69', 5852', 55' & 71'. TOOH w/ perf gun. RU blooie line w/ weights. Secure location, SDON

6-27-2000 RU BJS, pressure test lines to 4500 psi. Ball off Point Lookout w/ 1000 gal 15% HCl & 50 1.3 sg balls. RIH w/ junk basket to retrieve 50 balls w/ 33 hits. RIH w/ junk basket to retrieve 50 balls w/ 33 hits. Frac Point Lookout w/ 80,000# 20/40 Ariz sand @ 91 bpm, 2750 psi. RIH w/ CIBP on wireline & set plug @ 5624'. Loaded hole & pressure test to 3500 psi, held for 15 min. RIH w/ dump bailer to spot 20 gal 28% HCl @ 5614'. RIH w/ 3 1/8" csg gun to shoot 27 (0.38") holes @ 4449', 52', 4583', 89', 93', 97', 4752', 55', 5146', 49', 5380', 82', 5433', 37', 39', 5444', 46', 50', 58', 61', 74', 97', 5500', 17', 83', 5606' & 16'. Ball off Cliffhouse/Menefee w/ 1000 gal 15% HCl & 45 balls. RIH w/ junk basket to retrieve 41 balls w/ 25 hits. Frac Cliffhouse/Menefee @ 90 bpm @ 2800 psi w/ 80,000# 20/40 Ariz sand. RIH w/ tbg & CO w/ air package to 4400'. Secure location, turn over to night watch on air package. SDON

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Production Analyst

Date July 12, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

AUG 14 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

6-28-2000 RIH to tag sand, had 86'. RU to clean out. Tagged CIBP @ 5624'. CO sand, ran sweep every hr. Well making light sand & H2O. TOOH w/ 2-3/8" tbg. Pitot reading 2.5# out of 2" opening – 970 mcf. RIH w/ tbg & 2-3/8" bit. Had 11' fill on CIBP. Pulled up to 4400', unloaded & ran 1 sweep, still some sand. Ran sweep from 5500', not much sand. Pulled up to 4400'. SDON w/ night watch on air package. Secured location

6-29-2000 RIH w/ tbg & bit to tag sand, had 12'. RU to CO w/ power swivel. Circulate sand out & set down on CIBP. Drilled CIBP. Let head blow off & chased CIBP to bottom. Ran sweep from bottom w/ good help from lower zone. Ran 2 sweeps w/ minimum sand & H2O. TOOH w/ tbg & 3-7/8" bit. Pitot reading 26# on 2" opening = 3400 mcf. Let well flow on it's own. Secured location, turned over to night watch on air package. SDON

6-30-2000 Ran 2 sweeps, no sand & minimum H2O. Pulled up & landed tbg @ 5847'. Tbg tally + 13' KB & SN. NDBOP, NUWH. Laid rig down, racked all equipment, ready to move. Turn well over to prod dept, release rig @ 1200 hrs 6/30/00