

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #31A

9. API Well No.
30-039-26346

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2065' FSL & 1210' FWL, NW/4 SW/4 SEC 17-31N-05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-12-2000 MIRU. Drilling rat and mouse holes

6-13-2000 Drill rat and mouse holes. Spud surface hole at 0800 hrs. 6/12/00. TD surface hole with bit #2 (12-1/4", STC, RR) at 294'. Circulate and TOH. Ran 6 joints (274.90') of 9-5/8" 36#, K-55, ST&C casing and set at 286' KB. BJ cemented with 130 sx (176 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 2000 hrs 6/12/00. Circulated out 5 bbls of cement. WOC. Nipple up BOP'S

6-14-2000 Nipple up BOP'S and pressure test to 1500 psi - held OK. TIH with bit #3 (8-3/4", HTC, GT09C). Drilled cement and new formation with water and polymer. Drilling ahead

6-15-2000 Drilling ahead with bit #3 (8-3/4", HTC, GT09C) and water and polymer

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date June 21, 2000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date SEP 15 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

6-16-2000 TD intermediate hole with bit #3 (8-3/4", HTC, GT09C) @ 3655. Circulate & condition hole, TOOH. Change out rams & rig up casing crew. Running casing @ report time

6-17-2000 Ran 79 jts. (3656.37') 7", 20#, K-55, ST&C casing and landed at 3672' KB. Float at 3632'. RU BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 410 sx (859 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 170 sx (240 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 147 bbls of water. Plug down at 0945 hrs 6/16/00. Circulated out 0 bbls of cement but had full circulation returns throughout the job. WOC. Nipple up BOP's and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH and drilled cement and new formation with air hammer and bit #4 (6-1/4", HTC, H41R6R2). Drilling ahead

6-18-2000 Drilling ahead with air hammer and bit #4 (6-1/4", HTC, H41R6R2)

6-19-2000 TD well with air hammer and bit #4 (6-1/4", HTC, H41R6R2) at 6090'. TOH and LDDP and DC. Rig up casing crew and run 4-1/2" liner and cement

6-20-2000 Rig up casing crew and run 58 jts. (2550.35') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6081' KB. Latch collar at 6069' KB and marker joint at 5393' KB. Top of liner at 3531' - 143' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 90 sx (130 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-52. Tailed with 190 sx (277 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-52, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 66 bbls of water. Plug down at 2230 hrs 6/18/00. Set pack-off and circulate out 12 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 0400 hrs. 6/19/00