

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
|---|---|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | WELL API NO. 30-039-26386 |
| 2. Name of Operator WILLIAMS PRODUCTION COMPANY | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101 | 6. State Oil & Gas Lease No. 120782 |
| 4. Well Location (Surface) Unit letter F : 1585 feet from the NORTH line & 790 feet from the WEST line Sec 19-31N-05W RIO ARRIBA, NM | 7. Lease Name or Unit Agreement Name: ROSA UNIT |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6299' GR | 8. Well No. 183A |
| | 9. Pool name or Wildcat BLANCO MV |

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER: Change cement type of production liner

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Williams Production Company proposes to alter our original drilling plans per the attached procedure. Williams plans to alter the cementing of the production liner.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: PRODUCTION ANALYST DATE: November 6, 2000

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DISTRICT I DATE NOV 14 2000
Conditions of approval, if any:

B. FLOAT EQUIPMENT:

1. SURFACE CASING: 9-5/8" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (3) joints of Surface Casing.
2. INTERMEDIATE CASING: 7" cement nose guide shoe with a self-fill insert float. Place float one (1) joint above the shoe and five (5) centralizers, spaced every other joint, starting with the float collar. Place turbulent centralizers, at 240' intervals, starting at 2600' to the surface. Total centralizers = 5 regular and 11 turbulent.
3. PRODUCTION CASING: 4-1/2" whirler type cement nose guide shoe with a latch collar on top of 20' joint. Place 20' marker joint above 5260'.

C. CEMENTING:

1. SURFACE: 130 sx (176ft³) of class "Type III" with 2% CaCl₂ and ¼ # of cello-flake/sk (Yield = 1.39 ft³/sk, Weight = 14.5 #/gal.). 125% excess to circulate the surface. WOC 12 hours. Test to 1500#.
2. INTERMEDIATE: Lead: 410sx (854ft³) of class "Premium Lite" 65/35 Type III/Poz with 8% gel, 1% CaCl₂, and ¼ # cello-flake/sk (Yield = 2.09 ft³/sk, Weight = 12.1 #/gal.). Tail: 175sx (242ft³) of class "Type III" with, 1% CaCl₂, and ¼ # cello-flake/sk (Yield = 1.39 ft³/sk, Weight = 14.5#/gal.). 100% excess in lead and tail to circulate to surface. Total volume = 1096 ft³. WOC 12 hours. Test to 1500#.
3. PRODUCTION LINER: Lead: 80sx (126 ft³) of Poz / Type III, 50/50 with 2 % gel, 0.5% FL-52, 10% Salt, & 5 lb/sk CSE (Yield = 1.58 ft³/sk, Weight = 13.2 #/gal.) Tail: 165sx (264 ft³) of Poz / Type III, 50/50 with 2 % gel, 0.5% FL-52, 10% Salt, 4% Phenoseal, 5 lb/sk CSE and ¼ # cello-flake/sk (Yield = 1.58 ft³/sk, Weight = 13.2 #/gal.) Displace cement at a minimum of 8 BPM. 50% excess in lead and tail to cover liner top. Total volume 390 ft³. WOC 12 hours.

Gary C. Sizemore
SR. Drilling Engineer