

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: ROSA UNIT
2. Name of Operator WILLIAMS PRODUCTION COMPANY	8. Well No. 183A
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101	9. Pool name or Wildcat BLANCO MV
4. Well Location (Surface) Unit letter <u>F</u> : 1585 feet from the <u>NORTH</u> line & <u>790</u> feet from the <u>WEST</u> line Sec 19-31N-05W RIO ARRIBA, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6299' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	X
OTHER:		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

11-01-2000 MIRU, mix mud and drill rat hole & mouse hole. Spud 12-1/4" surface hole at 23:00 hrs. 10/31/00. SD to change fuel filters & change out cellar jet. Continue drilling w/ bit #1 (12-1/4", HTC, RR). Drilling ahead at report time

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: Production Analyst DATE: November 17, 2000

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED **ORIGINAL SIGNED BY CHARLIE T. PERPIN**
BY _____

DEPUTY OIL & GAS INSPECTOR, DIST. 89

NOV 20 2000

TITLE _____ DATE _____
Conditions of approval, if any:

11-02-2000 TD surface hole with bit #1 (12-1/4", HTC, RR) at 290'. Circulate and TOH. Ran 6 joints (269.12') of 9-5/8" 36#, K-55, LT&C casing and set at 281' KB. BJ cemented with 130 sx (183 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 20 bbls of water. Plug down at 16:30 hrs 11/1/00. Circulated out 8 bbls of cement. WOC. Nipple up BOP's & surface equipment. Pressure test casing & BOP's to 1500# - Held OK. TIH w/ bit #2 (8-3/4", HTC, GTO9C). Tag up on cement at 227'. Break circulation & start drilling out cement

11-03-2000 Finish drilling out cement. Drilling ahead w/ bit #2 (8-3/4", HTC, GTO9C)

11-04-2000 Drilling ahead w/ bit #2 (8-3/4", HTC, GTO9C)

11-05-2000 Drilling ahead w/ bit #2 (8-3/4", HTC, GTO9C). Lost 20 bbls of mud to formation. Started mixing mud

11-06-2000 TD intermediate hole with bit #2 (8-3/4", HTC, GTO9C) at 3646'. Circulate and condition hole. TOOH. Rig up Halliburton and run IND/GR and CDL/CNL logs. Loggers TD was 3644'. TIH and start TOH LDDP and DC

11-07-2000 LDDC's. Change out rams and rig up casing crew. Ran 80 jts. (3631.08') of 7", 20#, K-55, ST&C casing and landed at 3643' KB. Float at 3595'. Rig up BJ and precede cement with 50 bbls of water and 10 bbls of scavenger cement. Cemented with 410 sx (854 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 175 sx (242 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 147 bbls of water. Plug down at 1530 hrs 11/6/00. Circulated out 5 bbls of cement. Pumped 50 bbls ahead to establish good circulation. Good circulation during the last 10 bbls. WOC. Rig up air equipment and blooie line. Pressure test BOPs and casing to 1500# - held OK. TIH with air hammer and bit #3 (6-1/4", STC, H41R6R2). Unloading hole

11-08-2000 Drill cement and new formation with air hammer and bit #3 (6-1/4", STC, H41R6R2). Drilling ahead

11-09-2000 TD hole with an air hammer and bit #3 (6-1/4", STC, H41R6R2) at 6119'. Blow hole clean and TOH for logs. Rig up Halliburton and run IND/GR and DEN/NEU/TEMP logs. TIH and LDDP and DC. Rigging up casing crew at report time

11-10-2000 Rig up casing crew and run 58 jts. (2612.21') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6115' KB. Latch collar at 6091' KB and marker joint at 5194' KB. Top of liner at 3503' - 140' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 80 sx (116 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-50. Tailed with 185 sx (271 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-50, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 66 bbls of water. Plug down at 1115 hrs 11/9/00. Set pack-off and circulate out 10 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1800 hrs 11/9/00