

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION:
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER _____

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 50-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface: 1830' FNL & 1570' FEL
At top production interval reported below :
At total depth: 1591' FNL & 781' FWL

5. LEASE DESIGNATION AND LEASE NO.
SF-078767

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #171A

9. API WELL NO.
30-039-26389

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SE/4 NW/4 SEC 07-31N-5W

12. COUNTY OR 13. STATE
RIO ARriba NEW MEXICO

19. ELEVATION CASINGHEAD

14. PERMIT NO. DATE ISSUED
6266' GR

22. IF MULTICOMP., HOW MANY 23. INTERVALS DRILLED BY

ROTARY TOOLS CABLE TOOLS
x

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 5392' - 6207'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU/TEMP

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	515'	12-1/4"	255 SX - SURFACE	
7" K-55	20#	3900'	8-3/4"	620 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3747'	6375'	320 SX		2-3/8"	6136'	

31. PERFORATION RECORD (Interval, size, and number)

CH/Menefee: 5392', 5407', 10', 49', 69', 77', 5539', 82', 5624', 27', 45', 59', 63', 66', 5701', 05', 08', 12', 16', 49', 51', 95', 99', 5819', 23', 26', 63' and 66'.
Total of 28 (0.38") holes
Point Lookout: 5887', 91', 94', 96', 5909', 11', 14', 16', 19', 22', 24', 27', 42', 49', 52', 67', 71', 74', 77', 82', 84', 92', 95', 6015', 38', 44', 54', 89', 6121', 26', 29', 42', 45', 48', 99' and 6207'. Total of 36 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	AMOUNT AND KIND OF MATERIAL USED
DEPTH INTERVAL (MD)	
5392'- 5866'	80,000# 20/40 Sand in 1939 BBIs slick water
5887'- 6207'	80,000# 20/40 Sand in 1946 BBIs slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
10/07/00	3 hr	3/4"			410		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
247	953				3,283		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Inacy Ross TITLE Production Analyst

DATE October 17, 2000

ACCEPTED FOR RECORD

NOV 30 2000

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-see, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
FRUITLAND	3106'	3360'					
PICTURED CLIFFS	3360'	3666'					
LEWIS	3666'	5608'					
CLIFF HOUSE	5608'	5670'					
MENEFEE	5670'	5886'					
POINT LOOKOUT	5886'						